

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	8. Farm or Lease Name Empire South Deep Unit
4. Location of Well UNIT LETTER H 2280 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 28-E N.M.P.M.	9. Well No. 19
10. Field and Pool, or Wildcat Empire South Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3692.9 RDB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI-RUSU 11-26-86. POH w/production equip. RIH by wireline CIBP. Set at 7690 ft. RIH tubing. Test CIBP to 500#. OK. Circulate hole clean 170 bbls 10# brine water w/25# gel/bbl. Cap CIBP w/35 ft Class H neat cement. Pull to 6530 and spot 25 sacks cement (Class H neat) plug to 6340'. Pull up to 5495' and spot 25 sacks Class H cement plug to 5295'. Pull tubing. RIH w/3-1/8" casing gun and perf 3007' to 3006' 4 JSPF. RIH w/cement retainer and set at 2855. Establish inj rate 2-1/2 BPM at 300#. Pump 600 sx Class H cement and circulate 35 sacks cement. Sting out of retainer and dump cement on top of retainer. PU. Spot 25 sx Class H cement to 489-289. PU and spot 10 sx Class H cement plug 80 ft to surface. Dig out cellar. Cut off wellhead. Weld on PxA marker. Fill in cellar. RD-MOSU 12-3-86.

Post ID-2
12-26-86
P417

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 12-9-86

APPROVED BY Danell Marie

TITLE Geologist

DATE 6/2/87

CONDITIONS OF APPROVAL, IF ANY: