VIII. SAMPLES:

A. 10° Samples from 2200° to T.D. or as directed by Company Representative.

1X. CORES AND DRILL STEM TESTS:

A. At the present time no cores or drill stem tests are planned.

X. 1.00S:

A. Proposed logging program will be a Sidewall Neutron, Gamma Ray, Caliper from 0° - T.D.

X1. CASING AND JUBING PROGRAM:

- A. Surface: 8-5/8" 20 Range 2 casing to be set approximately (350' 525') and cumented with 300 sacks Class "C" cument with 2% CaCl.
- B. Production: 5-1/2" K-55 15.5# ST&C casing will be run.

Comenting of production casing will be with Class"H" coment with 1/40 flocel, 3/4 of 1% CFR-2, 50 salt, 100 sand per sack, and Class C if the well is to be comented above the Seven Rivers.

XII. SAFETY PROGRAM:

Blowout preventers will be used as well as close observation by company personnel to assure the well is safely drilled.

XIII. THIRD PARTY SERVICES:

Surveying: Jones & Company and John West Engineering
Dirtuork: Jabo Rouland and Sueatt Construction

Cementing: Halliburton and B. J.

Logging: Dresser Atlas
Drilling Mud: Harrs and Magobar
Water Trucking: I & W and C L M

XIV. LOG DISTRIBUTION:

2 - W. T. Patterson GAOC Meadows Building Dallas, Texas 75206 4 - L. N. Hawkins GAOC P. O. Box 128 Loco Hills, N. M. 88255