

NMCCG COPY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side.)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

36-015-22571

5. LEASE DESIGNATION AND SERIAL NO.

LC-029342-e

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dexter E

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

X Grayburg Jackson

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 20, T-17-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

RECEIVED

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128, Loco Hills, New Mexico 88255

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2310' FNL and 1650' FEL of Section 20,

At proposed prod. zone T. 17-S, R. 30-E, Eddy County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1 1/2 Miles West of Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

400'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

500'

19. PROPOSED DEPTH

3400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' GL

22. APPROX. DATE WORK WILL START*

May 25, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	20#	525'	300 sacks
7 7/8"	5 1/2"	15.5#	3400'	500 sacks

We propose to drill this well to 3400' and complete in the Grayburg and San Andres.

All zones indicating porosity will be acidized or fraced.

Mud Program: Water and native mud will be used and approximately 100' from T. D.
we will mud up to get hole in shape to log.

A 10" 3000# blowout preventer will be used in the drilling of this well.

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APR 25 1978

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured intervals. Also give blowout preventer program, if any.

24.

SIGNED

Randall Naubins

TITLE Asst. Field Superintendent DATE April 21, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JUN 06 1978

APPROVED BY

Albert R. Hall

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 06 1978

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES SEP 6 1978

*See Instructions On Reverse Side