

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-209342-e

6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dexter E

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SEP 12 1978

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

O. C. C.

P. O. Box 128, Loco Hills, New Mexico 88255 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2310' FNL and 1650' FEL of Section 20,
T. 17-S, R. 30-E, Eddy County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3640' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded well at 12:45 PM, June 30, 1978.
2. Ran 8 5/8" OD 20# casing and set at 536' KB as follows:
 - a. Volume of cement equalled 442.2 cubic feet (335 sacks).
 - b. Brand of cement was Southwestern Class C with 2% CaCl.
 - c. Approximate temperature of cement slurry was 73°.
 - d. Formation temperature was 65°.
 - e. After standing cemented 9 hours compressive strength was 800#. Pressure tested to 1000#. Tested OK.
 - f. Drilled out cement after standing 18 hours.
3. Ran 5 1/2" OD 15.5# casing to 3400' KB and cemented with 525 sacks cement.
4. Perforated as follows: 1700-1705' (15) 2577-2581' (8), 2586-2590' (8), 3227-3231' (8), 3234-3239' (10), 3281-3286' (10) 3291-3293' (4), 3298-3300' (4), 3308-3312' (8).
5. Fraced from 3281-3312' with 30,000# sand and 30,000 gallons water.
Fraced from 3227-3239' with 20,000# sand and 20,000 gallons water.
Fraced from 2577-2590' with 30,000# sand and 30,000 gallons water.
Fraced from 1700-1705' with 20,000# sand and 20,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED Rendell HawkinsTITLE Asst. Field Superintendent DATE September 7, 1978

(This space for Federal or State Office use)

APPROVED BY Joe J. Larr
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEER

DATE

SEP 11 1978

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