

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See o. in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐	
2. NAME OF OPERATOR		General American Oil Company of Texas				O. C. C. ARTESIA, OFFICE		
3. ADDRESS OF OPERATOR		P. O. Box 128, Loco Hills, New Mexico 88255						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2310' FNL and 1650' FEL of Section 20, T. 17-S, R. 30-E Eddy County, New Mexico						
At top prod. interval reported below								
At total depth								
14. PERMIT NO.		DATE ISSUED						
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*	19. ELEV. Casinghead	
6-30-78		7-7-78		August 5, 1978		3640' GL	3641' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3400' KB		---		---		→	0 - 3400'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		1700 - 3312' Seven Rivers, Garyburg and San Andres				25. WAS DIRECTIONAL SURVEY MADE		No
26. TYPE ELECTRIC AND OTHER LOGS RUN		Sidewall Neutron, Gamma Ray and Caliper.				27. WAS WELL CORED		No
28. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
8-5/8"	20#	356' KB	12-1/4"	335 sacks		None		
5-1/2"	15.5#	3400' KB	7-7/8"	525 sacks		None		
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD			
					SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2 3/8"	3297'		
31. PERFORATION RECORD (Interval, size and number)				32. CEMENT SQUEEZE, ETC.				
1700-1705' (15), 3227-3231' (8), 3291-3293(4)				DEPTH INTERVAL (MD)				
2577-2581' (8), 3234-3239 (10), 3298-3300(4)				AMOUNT AND KIND OF MATERIAL USED				
2586-2590' (8), 3281-3286 (10), 3308-3312(8)				MAY 3 1979 See Reverse Side.				
U.S. GEOLOGICAL SURVEY								
ARTESIA, NEW MEXICO								
33. PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
May 23, 1979		Pumping				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
May 23, 1979	24 Hours		→	10	300	20 Load Water		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	210	→	10	300	20 Load Water			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
Sold to Phillips Petroleum Company								
35. LIST OF ATTACHMENTS								
Logs and Deviation Survey								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <i>Landell N. Hankins</i>		TITLE Asst. Field Superintendent		DATE May 30, 1979				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Seven Rivers	1700	1705			
Metex	2577	2590			
San Andres	3227	3239			
L. San Andres	3281	3312			
Fraced	1700	1705	With 20,000# sand and 20,000 gallons water.		
Fraced	2577	2590	With 30,000# sand and 30,000 gallons water.		
Fraced	3227	3239	With 20,000# sand and 20,000 gallons water.		
Fraced	3281	3312	With 30,000# sand and 30,000 gallons water.		