

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR General American Oil Company of Texas

3. ADDRESS OF OPERATOR P. O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 25' FNL and 1345' FWL of Section 24,
T. 17-S, R. 29-E, Eddy County, New Mexico

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3601' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. #28

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Grayburg Jackson

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all horizons and zones pertinent to this work.)

- Spudded well at 1:00 P.M., June 22, 1978.
- Ran 8 5/8" OD 20# casing and set at 416' KB as follows:
 - Volume of cement equalled 330 cubic feet (250 sacks).
 - Brand of cement was Southwestern Class C with 2% CaCl.
 - Approximate temperature of cement slurry was 72°.
 - Formation temperature was 67°.
 - After standing cemented 9 hours compressive strength was 800#. Pressure tested to 1000#. Tested OK.
 - Drilled out cement after standing 18 hours.
- Ran 5 1/2" OD 15.5# casing to 3320' KB and cemented with 425 sacks cement.
- Perforated as follows: 2388-2392 (8), 2397-2403 (12), 2497-2506 (12), 2848-2852 (8), 2892-2900 (8), 2905-2910 (5), 3026-3033 (7), 3044-3048 (4), 3074-3077 (3), 3213-3223 (20).
- Fraced from 3213-3223' with 30,000# sand and 30,000 gallons water.
Acidized from 3026-3077' with 6,000 gallons acid.
Acidized from 2892-2910' with 4,000 gallons acid.
Acidized from 2848-2852' with 1,500 gallons acid.
Fraced from 2497-2506' with 30,000# sand and 30,000 gallons water.
Fraced from 2388-2403' with 20,000# sand and 30,000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Lara TITLE Asst. Field Superintendent DATE August 17, 1978

(This space for Federal or State office use)

APPROVED BY Joe D. Lara TITLE ACTING DISTRICT ENGINEER DATE AUG 21 1978

CONDITIONS OF APPROVAL, IF ANY: