

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUBMIT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other RECEIVE

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2 NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 128, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 25' FNL and 1345' FWL of Section 24, T. 17-S, R. 29-E,
At top prod. interval reported below Eddy County, New Mexico.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED 6-22-78	16. DATE T.D. REACHED 6-30-78	17. DATE COMPL. (Ready to prod.) 8-30-78	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3601' GL	19. ELEV. CASINGHEAD 3603' GL
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20. TOTAL DEPTH, MD & TVD 3550' KB	21. PLUG, BACK T.D., MD & TVD ---	22. IF MULTIPLE COMPL., HOW MANY? ---	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - 3550'	CABLE TOOLS
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2388 - 3223', Grayburg and San Andres

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sidewall Neutron, Gamma Ray and Caliper

27. WAS WELL CORED

• No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	416' KB	12 1/4"	250 sacks	None
5 1/2"	15.5#	3320' KB	7 7/8"	425 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORDED (Interval, size and number)

71. Formation tested (unit, pay, etc. number)			
2388-2392'	(8)	2905-2910'	(5)
2397-2403'	(12)	3026-3033'	(7)
2497-2506'	(12)	3044-3048'	(4)
2848-2852'	(8)	3074-3077'	(3)
2892-2900'	(8)	3213-3228'	(20)

33. • PRODUCTION

DATE FIRST PRODUCTION

9-8-78

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-9-78	24 Hours	---	→	40		58 LW	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold to Phillips Petroleum Company

35. LIST OF ATTACHMENTS

Logs and Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Toddell Naubens TITLE Asst. Field Superintendent DATE Sept. 19, 1978

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP
					MEAS. DEPTH	TRUE VERT. DEPTH
Loco Hills	2388	2403				
Metex	2497	2506				
Jackson	2848	3077				
San Andres	3213	3223				
Faced Acidized	3213	3223	With 30,000# sand and 30,000 gallons water.			
Acidized	3026	3077	With 6,000 gallons acid.			
Acidized	2892	2910	With 4,000 gallons acid.			
Acidized	2848	2852	With 1,500 gallons acid.			
Faced	2497	2506	With 30,000# sand and 30,000 gallons water.			
Faced	2388	2403	With 20,000# sand and 20,000 gallons water.			

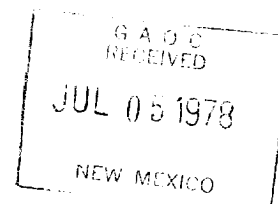


KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-675
ROSWELL 505/623-507

July 3, 1978



General American Co. of Texas
P.O. Box 416
Loco Hills, New Mexico 88255

Dear Sirs:

The following is a Deviation Survey of the above well located
in Eddy County, New Mexico:

416' - $1\frac{1}{4}^{\circ}$
903' - $3\frac{3}{4}^{\circ}$
1399' - $3\frac{3}{4}^{\circ}$
1555' - 1°
2026' - 1°

2524' - 1°
2781' - $3\frac{3}{4}^{\circ}$
3109' - 1°
3476' - 1°
3550' - 1°

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 3rd day
of July 1978 by Arnold Newkirk.

My Commission Expires:

April 2, 1980

Glenda Bea Newton
Notary Public