161	STATE OF NEW MEXICO TICY AND MINCHALS DEPARTMENT	OIL CONSERVA	TION DIVIS UN	Form C-104 Revised 10-1-78				
	DISTRIBUTION SANTA FE	RECEIVED P. O. BOY	K 2088					
-	LAMB DEFICE	AUG 01'85 REQUEST FOR						
	CARTESIA, OFFICE COPERATION CARTESIA, OFFICE CARTESIA, O							
	PHILLIPS PETROLEUM COMPANY							
	4001 Penbrook Odessa, Texas 79762							
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Call Dry Gas Cassinghead Gas Condens	Changed from Phillips Oil Comp	any August 1, 1985				
1	If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762				
1. I	DESCRIPTION OF WELL AND I. Lease Name Keely A fed	EASE Seek No. Pool Name, Including Fo		LCLease No. 1 or Fee Federal 028784-A				
Ì	Location	Nonth	and 1345 Feet From	rhe West				
	Unit Letter C : 25 Line of Section 24 T. M	Feet From The North Line	29E . NMPM.	Eddy County				
į		ICD OF OUR AND NATURAL CA	c	,				
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil AA or Condensate Address (Give address to which approved copy of this form is to be sent)							
		ny - Pipeline Division	P. O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Co		4001 Penbrook Odessa, Texas 79762					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 24 17S 29E	yes !	September 8, 1978				
•	If this production is commingled with that from any other lease or pool, give commingling order number:							
·•	COMPLETION DATA Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
	Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Periorations			Depth Casing Shoe				
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING 3122		Past FD-3				
				Cha Du Name				
.'.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours) OIL WFLL (Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Stodnered Waterda (L. rom: hamb: \$63).					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Pred. During Test	OII-Bais.	Water - Bbls.	Gas-MCF				

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	Producing Method (Flow, pump, gas lift, stc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oli-Bale.	Water-Bbls.	Gas - MCF		

GAS WELL Gravity of Condensate Bbla. Condensque/MMCF Actual Prod. Teet-MCF/D Length of Teet Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shnt-in) Teeting Method (pitot, back pr.) OIL CONSERVATION DIVISION

APPROVED

BY.

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bhus	l.	J.	в.	Rush			
Production	Supervisor	:					
277 / J - 2							

(Title) July 26, 1985

(Date)

6 1985

BY LARRY BROOKS GEOLOGIST - NMOCD TITLE .

ORIGINAL SIGNED

AUG

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or despense well, this form must be accompenied by a tebulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner cell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each poel in multiple considered wells.