

487

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Artesia, NM 88210

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## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐2. NAME OF OPERATOR Phillips Oil Company  
(Successor to General American Oil Co.)3. ADDRESS OF OPERATOR Room 401  
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit F, 1345' FNL &amp; 1880' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

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5. LEASE

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Keely C Fed

9. WELL NO.

53

10. FIELD OR WILDCAT NAME

Grayburg-Jackson 22-8-8-2a

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26, T-17-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3590' RKB, 3580' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Recommended procedure to reperforate Grayburg zone, acidize and fracture treat perforations:

MI &amp; RU DDU. COOH w/rods, pump &amp; install BOP. COOH w/tbg. Perforate with 4" O.D. csg gun w/2-1/2" shots/ft. from 2317'-2684' (87'-174 shots). Set RBP @ 2750' &amp; RTTS pkr @ 2275'. Acidize perfs w/4125 gals of 7.5% NEFE HCL acid. COOH w/pkr &amp; tbg. Swab load &amp; acid wtr. Frac perfs w/52,000 gals of 40# crosslinked KCL wtr containing 68,000# of 20/40 mesh sand and 36,000# of 10/20 mesh sand @ 25+ BPM, Max press of 4500 psi.

Clean out if necessary. COOH w/tbg &amp; RBP. Rerun production equipment and return well to production.

Subsurface Safety Valve: Manu. and Type N/A Set @        Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engr'g Spec. DATE April 13, 1984  
M. J. Mueller

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE P.E. DATE 4/16/84  
CONDITIONS OF APPROVAL, IF ANY: