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TRANSPORTER	OIL <input checked="" type="checkbox"/>
	GAS <input checked="" type="checkbox"/>
OPERATOR	
LOCATION OFFICE	
NOTED	

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SANTA FE, NEW MEXICO 8750

AUG 01 '85

REQUEST FOR ALLOWABLE  
AND

C. C. D.  
ARTESIA, OFFICE  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

Address  
4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter oil ☐  
Incompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Changed from  
Phillips Oil Company August 1, 1985

Change of ownership give name  
and address of previous owner

PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name Keely C <i>fed</i>	Well No. 53	Pool Name, including Formation Grayburg-Jackson-SR-Q-G-SA	Kind of Lease State, Federal or Fee Federal	LC Lease No. 028784-C
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Location

Unit Letter F : 1345 Feet From The North Line and 1880 Feet From The West

Line of Section 26 Township 17-S Range 29-E . NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company - Pipeline Division

P. O. Box 159 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Company

4001 Penbrook Odessa, Texas 79762

Well produces oil or liquids,  
give location of tanks.

Unit	Sec.	Twp.	Rge.
F	25	17S	29E

Is gas actually connected?

Yes

When

September 6, 1978

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Devations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Past FD-3
			8-9-85
			Chg Op Name

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puos, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

J. B. Rush

Production Records Supervisor

July 26, 1985

(Date)

OIL CONSERVATION DIVISION  
AUG 6 1985

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_  
ORIGINAL SIGNED  
BY LARRY BROOKS  
GEOLOGIST - NMOC

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devia  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of ow  
well name or number, or transporter, or other such change of condit  
Separate Forms C-104 must be filled for each pool in mult