

Water - Type & Quantity of Water Material - Weight material will consist of brine water & sand. A maximum weight of 10.50/gal. will be possible with this system. This weight material will be stored on location but will be trucked to location as needed. Brine water is available at Carlisle, New Mexico (approximately 45 miles) & the sand is stored at Hobbs, New Mexico (approximately 65 miles).

(12) Testing, Logging & Coring Program:

Testing - DSTs will be essentially conducted as the well is drilled as determined by Mud Logger Gas Shows. Additional DSTs will be conducted after TD is reached and the well is logged. A total of approximately eight DSTs are planned.

Coring - None is planned.

Logging (Mud) - A mud logger will be used from approximately 3,400' to TD.

Logging (Wireline) - Core Laterolog, Compensated Density-Formation Density & Caliper logs will be run when TD is reached. Shallow logs might be run at 3,500' but this is not likely.

(13) Potential Hazards - No abnormal pressures are expected. With a mud weight of 8.80/gal. to 9.00/gal. it is anticipated that if abnormal pressure is encountered, we can withstand the gas kick, circulate the gas out of the hole and increase our mud weight prior to resumption of normal drilling operations.

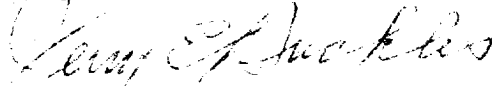
(14) Anticipated Starting Date & Duration - Construction of the drill site pad is planned for June 10, 1978. The spud date will be approximately June 25, 1978. Approximately sixty days will be required to complete the drilling operations. Another thirty days should be allowed for completion work.

(15) Other Facets - Warton Rig #2 is moving in on our Turkey Track State Comm. #2 well and are planning to spud 5/12/78. If the drilling permit for this well can be obtained quickly, we hope to use this same rig to drill both wells. Any delays might require us to release the rig after drilling only one well and then we would need to obtain another rig at a later date to complete our drilling program.

E-F Stack on this "data sheet" does not agree with stacks shown on Form 9-33-C. The reason for this is that the particular rig (Warton Rig #2) had not been selected at the time of the original application.

Yours very truly,

Jerry E. Buckles, Area Supervisor
Anadarko Production Company



JEB/rk