

MOCC COPY

SUBMIT IN PLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Anadarko Production Company ✓

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2200' FSL & 1650' FEL Sec. 26, T-17S, R-30E

At proposed prod. zone Same

Eddy County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1½ miles East of Loco Hills Post Office

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

397'

19. PROPOSED DEPTH

11550'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590.4 GL

22. APPROX. DATE WORK WILL START*

August 15, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8"	48.0	400'	350 circulated
12½"	8-5/8"	24.0	3500'	800 sx
7-7/8"	4-1/2"	11.6 & 13.5	11550	700 sx

1. Rig up rotary tools.
2. Drill 400', set & cement 13-3/8" casing; install 2 M 13-3/8" Rd double ram hydraulic blow out preventor.
3. Drill to 3500', set & cement 8-5/8" casing with 800 sx to cover Fren-Seven Rivers Zone. (Will probably use Salt water to drill this interval and then use additional cement in order to cover Salt section & bring cement top back into the surface pipe). Remove 2 M BOP & install 5 M 8-5/8" SRRA double ram hydraulic blowout preventor.
4. Drill to 11550', run open hole logs & possibly one or more drill stem tests; set and cement 4½" casing with 700 sacks to cover any productive zones encountered.
5. Perforate Morrow; treat if necessary.
6. Equip for production.
7. Place well on production.

Note: Gas has not been dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

James E. Suchler

TITLE

Area Supervisor

DATE

April 12, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JUN 09 1978

APPROVED BY

Albert R. Hall

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 09 1978

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES

SEP 9 - 1978

*See Instructions On Reverse Side