

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-028784-c	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESEV. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR General American Oil Company of Texas		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 128, Loco Hills, New Mexico 88255		8. FARM OR LEASE NAME Keely C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2615' FNL and 125' FEL of Section 25, T. 17-S, R. 29-E At top prod. interval reported below At total depth		9. WELL NO. #54	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-17-S, R-29-E	
15. DATE STUDDED 6-5-78		12. COUNTY OR PARISH	
16. DATE T.D. REACHED 6-12-78		13. STATE	
17. DATE COMPL. (Ready to prod.) 8-31-78		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3595' GL	
19. ELEV. CASINGHEAD 3596' GL		20. TOTAL DEPTH, MD & TVD 3410' KB	
21. PLUG, BACK T.D., MD & TVD ---		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 3410'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1650 - 3336' Seven Rivers, Grayburg and San Andres	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Gamma Ray and Caliper	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		20#	
5 1/2"		15.5#	
Depth Set (MD)		Hole Size	
497' KB		12 1/4"	
3407' KB		7 7/8"	
Cementing Record		Amount Pulled	
335 sacks		None	
550 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2 3/8"		Depth Set (MD)	
3319'		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) 1650-1654' (8) 2840-2846' (24) 3262-3265' (6) 1667-1671' (8) 3144-3150' (6) 3286-3290' (8) 2594-2598' (8) 3232-3238' (12) 3324-3336' (24) 2606-2612' (12) 3242-3245' (6) 2728-2736' (16) 3254-3257' (6)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used See Reverse Side	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum Company	
Date First Production 9-10-78		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping	
Well Status (Producing or shut-in) Producing		Date of Test 9-11-78	
Hours Tested 24 Hours		Choke Size ---	
Flow. Tubing Press. ---		Casing Pressure ---	
Calculated 24-Hour Rate ---		Oil—BBL. 39	
Gas—MCF. ---		Water—BBL. 77 LW	
Oil Gravity—API (CORR.) ---		Test Witnessed By	
35. LIST OF ATTACHMENTS Logs and Deviation Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Signed <u>Randall Shurbin</u>		Title <u>Asst. Field Superintendent</u> Date <u>Sept. 19, 1978</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

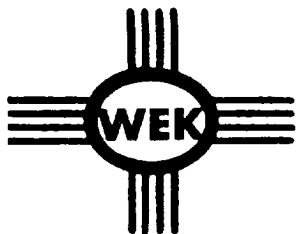
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP	
FORMATION	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
Seven Rivers	1650	1671			
Loco Hills	2594	2612			
Metex	2728	2736			
Premier	2840	2846			
Jackson	3144	3150			
San Andres	3232	3290			
L. San Andres	3324	3336			
Fraced	3324	3336	With 20,000 sand and 20,000 gallons water.		
Acidized	3232	3290	With 6,000 gallons acid.		
Acidized	3144	3150	With 1,000 gallons acid.		
Fraced	2840	2846	With 15,000# sand and 15,000 gallons water.		
Fraced	2728	2736	With 20,000# sand and 20,000 gallons water.		
Fraced	2594	2612	With 20,000# sand and 20,000 gallons water.		
Fraced	1650	1671	With 20,000# sand and 20,000 gallons water.		

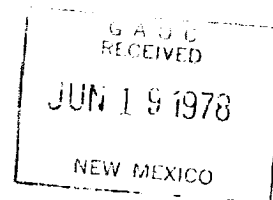


KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 8820
TELEPHONES: ARTESIA 505/746-675
ROSWELL 505/623-507

June 15, 1978



General American Oil Co. of Texas
P.O. Box 416
Loco Hills, New Mexico 88255

Re: Keely "C" #54

Gentlemen:

The following is a Deviation Survey of the above well:

498' - 1/4°	2021' - 1°
538' - 1/4°	2491' - 1°
1031' - 1/2°	2985' - 3/4°
1526' - 3/4°	3410' - 3/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 15th day
of June, 1978 by Arnold Newkirk.

My Commission Expires:

April 9, 1980

Notary Public