

NO. OF COPIES RECEIVED	
DISTRIBUTION	
NTA FE	
U.S.S.	
IND. OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/>
PERATOR	
LOCATION OFFICE	
Director	

RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 8750

AUG 01 '85

REQUEST FOR ALLOWABLE
AND
C. C. D.
ARTESIA, OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

Address
4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter oil: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒

Other (Please explain)

Changed from
Phillips Oil Company August 1, 1985

Change of ownership give name
and address of previous owner

PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name Keely C Fed	Well No. 54	Pool Name, including Formation Grayburg-Jackson-SR-Q-G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. 028784-C
--------------------------	----------------	--	--	-----------------------

Location

Unit Letter H : 2615 Feet From The North Line and 125 Feet From The East

Line of Section 25 Township 17-S Range 29-E, NMPM.

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company - Pipeline Division P. O. Box 159 Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Is well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When September 10, 1978
---	-----------	------------	-------------	-------------	-----------------------------------	----------------------------

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
						Depth Casing Shoe		

Perforations

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			8-9-85
			Chg Op. Name

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Records Supervisor

July 26, 1985

J. B. Rush

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 6 1985, 19

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOCD

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-