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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**1-2613**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ **AUG - 9 1978**

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **O.C.C.**

7. Unit Agreement Name

8. Farm or Lease Name  
**New Mexico "EG" State**

9. Well No.  
**2**

2. Name of Operator  
**Kennedy Oil Co., Inc.**

3. Address of Operator  
**Box 151 Artesia, N.M. 88210**

10. Field and Pool, or Wildcat  
**Grayburg Jackson SA**

4. Location of Well  
UNIT LETTER **P** LOCATED **330** FEET FROM THE **South** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **2** TWP. **17S** RGE. **31E** NMPM

12. County  
**Elddy**

15. Date Spudded  
**7/26/78**

16. Date T.D. Reached  
**8/2/78**

17. Date Compl. (Ready to Prod.)  
**8/8/78**

18. Elevations (DF, RKB, RT, GR, etc.)  
**3975 GR**

19. Elev. Casinghead  
**3976**

20. Total Depth  
**3867**

21. Plug Back T.D.  
**3863**

22. If Multiple Compl., How Many  
**0**

23. Intervals Drilled By  
**0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3530-3900 Grayburg**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3530-3900 Grayburg**

25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run  
**Gamma Ray-Sidewall Neutron Cement Bond**

27. Was Well Cored  
**NO**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24 New CFI</b>	<b>790'</b>	<b>11"</b>	<b>390 ex. circulated</b>	<b>none</b>
<b>7 7/8"</b>	<b>13.5 "</b>	<b>3866'</b>	<b>7 7/8"</b>	<b>390 ex. TD 2270'</b>	<b>none</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>2 3/8"</b>					<b>2 3/8"</b>	<b>3520'</b>	<b>3482'</b>

31. Perforation Record (Interval, size and number)  
**3530-40 .42 4/rt.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>none natural completion</b>

33. PRODUCTION

Date First Production  
**8/8/78**

Production Method (Flowing, gas lift, pumping - Size and type pump)  
**Flowing**

Well Status (Prod. or Shut-in)  
**Producing**

Date of Test <b>8/8/78</b>	Hours Tested <b>16</b>	Choke Size <b>16/64"</b>	Prod'n. For Test Period <b>122.18</b>	Oil - Bbl. <b>81.43</b>	Gas - MCF <b>65.24</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>881</b>
Flow Tubing Press. <b>375</b>	Casing Pressure <b>0 Pkr.</b>	Calculated 24-Hour Rate <b>122.18</b>	Oil - Bbl. <b>97.866</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>38</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented pending connection by Continental Oil Co.**

Test Witnessed By  
**Wes Shields**

35. List of Attachments  
**Logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **President** DATE **8/9/78**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>740</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>810</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>2125</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2317</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>2428</b>	T. Devonian	T. Menefee	T. Madison
T. Queen <b>2960</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <b>3115</b>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3678</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	740	740	Red Beds				
740	810	70	Anhydrite				
810	2125	1315	Salt and shells				
2125	3678	1553	Anhydrite and sands				
3678	3867	189	Dolomite				
			<u>Oil and Gas Zones</u>				
		1	2960-70				
		2	3496-3502				
		3	3530-40				
		4	3612-67				
		5	3793-3801				
			<u>Important Water Zones</u>				
			None				