

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC-029339-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson (G-SA) 2

8. FARM OR LEASE NAME

9. WELL NO.

45

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson G-SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 13-17S-30E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

14. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3766 K.B.

15. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

WINDFOHR OIL COMPANY

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 760' from north and 1980' from east lines,

At top prod. interval reported below Sec. 13-17S-30E

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

11-22-78

16. DATE T.D. REACHED

11-28-78

17. DATE COMPL. (Ready to prod.)

9-28-79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3766 K.B.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3515

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3515

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Injection interval - 3103-3486

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron, Forxo, Guard

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	489	12-1/4	300 sx cl. "C"	
4-1/2"	9.5#	3514	7-7/8"	700 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3061	3061

31. PERFORATION RECORD (Interval, size and number)

3103,05,07,09,11,13,15,3367,69,71,78,80,
3385,87,89,3412,14,16,18,26,28,30,32,
3434,36,38,40,42,68,70,72,74,76,80,
3482,84 and 86.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3367-3486	Acidized with 2,500 gals. 15% w/50 balls.
3103-15	Acidized with 1,500 gals. 15% w/10 balls.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Consulting Engineer

DATE Oct. 2, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

OCT 4 1979

D.C.C.
ARTESIA, OFFICE