

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

FEB 19 1979

Operator WINDFOHR OIL COMPANY		O. C. C. ARTESIA, OFFICE	
Address Box #198, Artesia, New Mexico 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	To correct location of tanks, Item III.	
Recompletion ☐			
Change In Ownership ☐			

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jackson "B"	Well No. 31	Pool Name, including Formation Square Lake	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2747
Location Unit Letter E ; 1930 Feet From The north Line and 660 Feet From The west Line of Section 1 Township 17 South Range 30 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Continental Oil Co.	Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit I & P	Sec. 1	Twp. 17S	Pge. 30E	Is gas actually connected? Yes	When 2-4-79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 10-13-78	Date Compl. Ready to Prod. Feb. 3, 1979	Total Depth 3200		P.B.T.D. 3163					
Elevations (DF, RKB, RT, GR, etc.) 3728 KB	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 2833		Tubing Depth 3108					
Perforations 2883-3153	Depth Casing Shoe 3167								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4	8-5/8		486		300				
7-7/8	4 1/2		3167		2,565				
	2-3/8		3108						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-4-79	Date of Test 2-5-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 69	Water-Bbls. 5	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L Gray
(Signature)

Consulting Engineer
(Title)

Feb. 8, 1979
(Date)

OIL CONSERVATION COMMISSION
FEB 19 1979

APPROVED _____, 19____

BY *W. A. Gussert*
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.