	MM	OII. Com	Form approved. Budget Bureau No. 1004-0135
Form 3160-5 November 1983)	UP ED STATES Tay	OIL C SUBMIT IN TRIP \TE	Expires August 31, 1985
Formerly 9–331) DEPARII	NE OF THE MILE AU OF LAND MANAGEME		5. LEASE DESIGNATION AND SERIAL NO.
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propo-	ICES AND REPORTS	ug back to a different reservoir	
Use "APPLICA	ATION FOR PERMIT—" for suc	RECEIVED BY	7 11975 - 00000
OIL GAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		JAN 24 1986	8. FARM OR LEASE NAME
Burnett Oil Co., Inc.		JAN ~-	Jackson "B"
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, T		exas 76102 OFFICE	9. While No.
4. LOCATION OF WELL (Report location of			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Sq. Lake (CB-SA)
Ut. E, SW/NW 1-17S			11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
1980 FNL and 660	FWL		1-17S 30E
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		•	Eddy Co. N. M.
16. Check Ai	opropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INTEN			QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
<del></del>	ABANDON*	SECOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X  (Other)	CHANGE PLANS	(Other) (Note: Report result	s of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPE	GRATIONS (Clearly state all pertionally drilled, give subsurface	neut details, and give pertinent dates	pletion Report and Log form.)  s, including estimated date of starting any cal depths for all markers and zones perti-
shut in. (SITP 150) earth pit to be dugand completing the Indications are the lining is proposed the well subsides	O psi). We anticipg in the exact local well in 1979. The at the water is not. We anticipate the enough to permit reany watercourse. it.  Impermeable anneal, remove the back for the back f	is would be approximate t too salty (15–20,000 he necessity of flowing emedial operations to b The pit will be backfi	Le (150' X 150' X 20') Lts utilized in drilling Lly 45' north of the well.
SIGNED	Chaul TITLE_	Production Superintend	dent DATE 8/14/85
(This space for Federal or State off	ce use)		
APPROVED BY Mark 5	a / a/	acting area Man	- 20- DATE 1/2/12/
CONDITIONS OF APPROVAL, IF A	NY:	1	yes yes yes

\*See Instructions on Reverse Side