

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Altesia, NM 88210

SUBMIT IN TRIPL  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

dkf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Burnett Oil Co., Inc.	8. FARM OR LEASE NAME Jackson B
3. ADDRESS OF OPERATOR 1500 InterFirst Tower, Fort Worth, TX 76102	9. WELL NO. 31
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Designation E, 1980' FNL, 660' FWL, Sec. 1, T17S, R30E	10. FIELD AND POOL, OR WILDCAT Square Lake (CB-SA)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-17S-30E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3719' GR 3718.6	12. COUNTY OR PARISH Eddy
	13. STATE NM

RECEIVED BY  
OCT - 1 1986  
O. C. D.  
ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Repair work to repair damaged 4½" casing was unsuccessful. Casing is collapsed and tubing is stuck at 2742'. Our producing interval was from 2872'-2923', 2980'-3013' and 3141'-53'. We propose to plug the well as follows:

- (1) Set 4½" cement retainer at ± 2725'.
- (2) Cement 2725' to TD 3160' with 600 sks. Cl. H cement. 50' on C.R.
- (3) Set cement retainer at ± 1040'. Cement through leaking DV tool at 1059' with 300 sks. Cl. H, 15# salt per sack.
- (4) Perforate 4½" casing at ± 450'. Break circulation, cement 4½" X 8-5/8" annulus and 4½" casing to surface with 150 sks. Cl. H cement, 15# salt per sack.
- (5) Install 4" X 6' inscribed marker joint at surface.
- (6) Retain location and road for replacement well. If economics do not warrant drilling replacement well, will reclaim location and roads as per abandonment stipulations in APD.

18. I hereby certify that the foregoing is true and correct

SIGNED John C. McPhaul TITLE Production Superintendent DATE 9/23/86

(This space for Federal or State office use)

APPROVED BY Orig. Sec. TITLE \_\_\_\_\_ DATE 9-30-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side