

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

9 5 1983

Form C-103  
Revised 10-1-78

O. C. D.  
ARTEGIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-2747	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator BURNETT OIL CO., INC. ✓		8. Farm or Lease Name Jackson "B"
3. Address of Operator 1214 First National Bank Bldg., Fort Worth, Texas 76102		9. Well No. 32
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.) <u>3711.8 GR</u>		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" 24# Casing is cemented from 529' to surface. 4 1/2" 9.5# casing is cemented from 3223' to 1337'. In the recent bradenhead survey, a small amount of fluid at low pressure was trickling out bradenhead. On July 21, 1983, Mr. Mike Williams gave verbal approval for the following remedial work:

Squeeze 50 sacks class "C" cement + 70 sacks Halliburton light cement down between 8-5/8" and 4 1/2" casing. This calculated to be 150% of theoretical fill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph L Gray TITLE Consulting Engineer DATE July 25, 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
NM-2747

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1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name
2. Name of Operator <b>BURNETT OIL CO., INC. ✓</b>	8. Farm or Lease Name <b>Jackson "B"</b>
3. Address of Operator <b>1214 First National Bank Bldg., Fort Worth, Texas 76102</b>	9. Well No. <b>32</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>1</b> TOWNSHIP <b>17S</b> RANGE <b>30E</b> NMPM.	10. Field and Pool, or Wildcat <b>Square Lake</b>
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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-2747	

SUNDRY NOTICES AND REPORTS ON WELLS  
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5. State Oil & Gas Lease No.	
184-2747	

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