Form 9-331 (May 1963) TM OIL CONS. UNMILEDE STATES SUBMIT IN TRIDE CATE* Orawle PARTMENT OF THE INTERIOR (Other there exists and re-	Form approved. Budget Bureau No. 42-R1424.	
Artesia, NMGES200GICAL SURVEY	NM-REGEIVED BY	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference servoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 0 983	6. IF INDIAN, ALLOT SEP 13	
1.	7. UNIT AGINEM NT	Die
OIL GAS WELL OTHER Water Injection M. & GAS	ARTESIA, C	
2. NAME OF OPERATOR BURNETT OIL CO., INC. MINERALS MEMT. SERVICE ROSWELL, NEW MEXICO	8. FARM OR LEASE IN Jackson "B"	
3. ADDRESS OF OPERATOR 1214 First National Bank Bldg., Fort Worth, Texas 76102	9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980: from south and east lines of Sec. 1-17S-30E.	10. FIELD AND POOL, OR WILDCAT Square Lake	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	Sec. 1-17S-30E	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PAR	New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO:	UENT REPORT OF:	₩
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRIN	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING	[]
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING (Othor)	ABANDON	MENT
REPAIR WELL CHANGE PLANS (Other) (Other) (Note: Report results Completion or Recomp	s of multiple completion detion Report and Log	on on Well
Dec. 1, 1982 - Located hole in casing at 2757'. March 14, 1983 - Set drillable bridge plug at 2826'. March 15, 1983 - Ran packer and tested plug to 3000 psi. Pr	•	•
and ran cementing packer and set at 2416.		-
March 16, 1983 - Pumped 50 bbls. brine water with 5 sacks Ca		
Pumped 200 gals. Halliburton flow check at 2 BPM at 2700 psi., the cement with 6% gel + 4% CaCl at 2 BPM at 2700 psi. Pumped 200 gals.		
class "C" cement with 6% gel + 4% CaCl at 2 BPM at 2750 psi. Pun		
+ 100 sacks class "C" cement with 4% CaCl at 2 BPM at 3000 psi.	Shut down wit	th 3 bbls.
cement in tubing for 5 minutes. Squeezed to 3300 psi. Pulled re	tainer. Lef	t 10' cement
on top of retainer. March 21, 1983 - Drilled out cement.		
March 24, 1983 - Pressured casing to 500 psi. for 30 minutes	s and pressure	a held
Drilled bridge plug and ran bit to bottom.	, and pressure	c neru.
March 25, 1983 - Ran Baker tension packer on 2-3/8" plastic	lined tubing	. Set
packer at 2860' and put back on injection.	_	
18. I hereby certify that the foregoing is true and correct SIGNED ALM TITLE Consulting Engineer	DATE Apr	11 14, 1983
(This space for Federal or State office use)		
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR	RECORD

*See Instructions on Reverse Side

SEP 1 2 1983

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable, State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to, local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

In addition, such proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluff contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, betyreen above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site; confittioned for final inspection looking to approval of the abandonment. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

GPO 680-349