

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection **RECEIVED**

2. NAME OF OPERATOR

WINDFOHR OIL COMPANY

3. ADDRESS OF OPERATOR

Box #198, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side.)
See also space 17 below.)
At surface660' from north and 1980' from east lines,
Sec. 12-17S-30E.

DEC 19 1979

10. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson - G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT ☒

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This frac treatment was included in the original completion program, but was delayed in order to test injection before treatment. Prior to treatment, well took 18 barrels of water per day at 1338 psi. pressure. After treatment, well is taking 234 barrels water per day at 1100 psi.

On Nov. 27 and 28th, 1979, treated as follows: 3416-3549 - Frac with 24,990 gals. gel + 1# sand/gal. Treated at 4100 psi. to 3100 psi. at 12 BPM with 3 ball sealers.

3179-85 - Frac with 8,000 gals. gel + 1# sand/gal. Treated at 3660 psi. to 3420 psi. at 12 BPM.

2925-34 and 3026-57 - Frac with 30,000 gals. gel + 42,000# sand. Treated at 3530 psi. to 2890 psi. at 12 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consulting Engineer

DATE

Dec. 17, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED

APR 11 1964

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT