

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. LC-055264	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Grayburg Jackson San
2. Name of Operator BURNETT OIL CO., INC.	8. Farm or Lease Name Andres
3. Address of Operator 1214 First National Bank Bldg., Fort Worth, Texas 76102	9. Well No. 46
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> N.M.P.M.	10. Field and Pool, or Wildcat Grayburg Jackson, GB-SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" 24# casing is cemented from 528' to surface. 4 1/2" 9.5# casing is cemented from 3559' to 1504'. In the recent bradenhead survey, a small amount of fluid at low pressure was trickling out bradenhead. On July 21, 1983, Mr. Mike Williams gave verbal approval for the following remedial work:

Squeeze 50 sacks class "C" cement + 70 sacks Halliburton light cement down between 8-5/8" and 4 1/2" casing. This calculates to be 150% of theoretical fill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raynor L. May TITLE Consulting Engineer DATE July 25, 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Filed on wrong form -
Sent orig. to MMS