S OF LEIVED 18	AN OIL CONS. COMMISSION
Form 9-331 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Drawer DD Artesia, NM 88216 Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR 6 N. M.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEYS NEW MET	6. If INDIAN, ALEGITEE ON TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Grayburg Jackson San Andres Unit  8. FARM OR LEASE NAME
1. oil gas well other water Injection	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
BURNETT OIL CO., INC. 3. ADDRESS OF OPERATOR 76102	Grayburg Jackson, GB-SA
1214 First Natil. Bldg., Fort Worth, Texas	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 12-175-30B
AT SURFACE: 660' from north and 1930' from	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: east lines of Sec. 12- AT TOTAL DEPTH: 17S-30E.	Eddy   New Mexico   14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	ED BY
SHOOT OR ACIDIZE  REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING AUG 23	3 1983 change on Form 9-330.)
MULTIPLE COMPLETE	:. D.
ABANDON* ARTESIA,	OFFICE
(other) Perform Remedial Work	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	ILECTIONALLY GILLIEU, RIVE SUDSULIACE IOCATIONS AND
8-5/8" 24# casing is cemented from 528' cemented from 3559' to 1504'. In the recent brace fluid at low pressure was trickling out bradenhead williams gave verbal approval for the following a Squeeze 50 sacks class "C" cement + 70	denhead survey, a small amount of ad. On July 21, 1983, Mr. Mike remedial work:
down between 8-5/8" and $4\frac{1}{2}$ " casing. This calcula	ites to be 150% of theoretical fill
Mr. Peter Chester with BLM gave verbal	approval on August 2, 1983.
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby cortify that the foregoing is true and correct	
SIGNED MILE Consultant  Consultant  Philosophy Space for Federal or State of	DATE August 2, 1983
This space for Federal or State of	ffice use)
APPROVED BOORIGE Egd.) PEITE W. CHECKER	DATE
CONDITIONS OF APPROVAL, IF ANY:	