

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030570 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Power Federal Comm.

9. WELL NO.

1 - Y

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
**3155' FSL & 1650' FEL Sec. 26, T17S, R30E
Eddy County, New Mexico**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3590.4 GL - - 3605.5 KB

RECEIVED

OCT 18 1978

O. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) **Set production casing**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to T. D. - 11,378'.

2. Ran Comp. Neutron Density Log & Dual Laterolog Micro SFL.

3. Ran 50 joints (2029') 4 1/2", 11.6#, S-95 LT&C casing, 199 joints (8411') 4 1/2", 11.6#, N-80 LT&C casing and 25 joints (1007') 4 1/2", 11.6#, N-80 Buttress T&C casing with casing shoe @ 11,372' and float collar @ 11,331'. Cemented 4 1/2" casing with 1100 sacks Class H with .5 of 1% CFR-2 and 5# KCL per sack. PD @ 5:00 P.M. 9-7-78. WOC 120 hours prior to running cement bond log.

4. Spotted 250 gals 10% Acetic Acid across Morrow Zones to be perforated. Perforated 1/2" diam. holes @ 4 SPF from 11,035' to 11,041' and 11,070' to 11,076' (total 48 holes).

5. Set 4 1/2" Baker Lockset packer, vent assembly and on-off tool @ 10,971.10' KB on 355 joints of 2-3/8", 4.7#, N-80, 8 Rd tubing.

6. See completion report for test information.

7. 72 hour shut in bottom hole pressure test = 4858#.

Note: Gas has not been dedicated. Well is shut in waiting on pipeline connections.
Another copy of each log and 2 copies of Deviation survey enclosed.

18. I hereby certify that the foregoing is true and correct

SIGNED **Original Signed by**TITLE **Area Supervisor**DATE **October 13, 1978****Jerry E. Buckles**

(This space for Federal or State office use)

APPROVED BY **J. J. Lara**
CONDITIONS OF APPROVAL, IF ANY:TITLE **ACTING DISTRICT ENGINEER**DATE **OCT 17 1978**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.