

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030570 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Power Federal Comm.

9. WELL NO.

1 - Y

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

26 - 17S - 30E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2134' FEL & 1650' FEL Sec. 26, T17S, R30E

At top prod. interval reported below Same

Eddy County, New Mexico

At total depth

Same

14. PERMIT NO.

DATE ISSUED

OCT 12 1978

15. DATE SPUDDED

7/20/78

16. DATE T.D. REACHED

9/4/78

17. DATE COMPL. (Ready to prod.)

9/26/78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3605.5 KB

19. ELEV. CASINGHEAD

3590.4

20. TOTAL DEPTH, MD & TVD

11,378' KB

21. PLUG, BACK T.D., MD & TVD

11,300'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,035-41' KB & 11,070-76' KB - Morrow Clastics

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron-Formation Density, Dual Laterolog-Micro-SFL
Micro-Salmogram-Fracture Finder Log - (400-3540)(7400-11394)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CHUCK SIZE	AMOUNT PULLED
13-3/8"	400	502 KB	17-1/2"	300 SX	None
9-5/8"	43.50	3604 KB	12-1/4"	1250 SX	None
4-1/2"	11.60	12372 KB	7-7/8"	1100 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10,971'	10,971'

31. PERFORATION RECORD (Interval, size and number)

11,035-41 KB - 1/2" OD - 24 holes
11,070-76 KB - 1/2" OD - 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	(natural Completion)

33.*

PRDUCTION

DATE FIRST PRODUCTION
W.O.P.L. ConnectionPRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
FlowingWELL STATUS (Producing or
shut-in) S. I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/26/78	4	9/64"	→	3	250	0	50000:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1000	0	→	30	1500	0	?	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Purchaser has not been designated

TEST WITNESSED BY

Ogie Farris

35. LIST OF ATTACHMENTS

Comp. Neutron Poramtion Density & Dual Laterolog Micro-SFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Oct. 3, 1978

SIGNED Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	8270	8230	Dolomite (0 - 11%) (Water or Oil)	T. Salt	960	
Wolfcamp	8830	8920	Dolomite (0 - 16%) (Sulfur Water or oil)	B. Salt	1263	
Morrow-Clastic	11035	11041	Sand (0 - 11%) (Gas)	T. Tansill	1305	
Morrow-Clastic	11070	11076	Sand (0 - 13%) (Gas)	T. Yates	1423	
				7 Rivers	1930	
				Queen	2479	
				Grayburg	2860	
				San Andres	3370	
				Alto	7694	
				Wolfcamp	7904	
				Penn.	9006	
				Clace	9250	
				Strawn	10304	
				Atoka	10509	
				Morrow - Lime	10596	
				Morrow - Clastic	10994	