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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
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Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 16 1979

I. Operator **Amadarko Production Company** **O. C. C. DISTRICT OFFICE**

Address **P. O. Box 67, Loco Hills, New Mexico 88255**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Power Federal Comm.	Well No. 1-Y	Pool Name, including Formation Cedar Lake Morrow	Kind of Lease Federal	Lease No. LC 030570 B
Location				
Unit Letter J	2135	Feet From The South	Line and 1650	Feet From The East
Line of Section 26	Township 17S	Range 30E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
UPG, Inc.	2223 Dodge Street, Omaha, Nebraska 68102
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1st. International Bldg., Dallas, Texas 75270
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 26 Twp. 17S Rge. 30E	Yes 5-10-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 7-20-78	Date Compl. Ready to Prod. 9-26-78	Total Depth 11,378' KB	P.B.T.D. 11,300'					
Elevations (DF, RKB, RT, GR, etc.) 3605.5 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,035	Tubing Depth 10,971'					
Perforations 11,035-41, 11,070-76 @ 4 SPF - 1/2" holes - total 48 holes			Depth Casing Shoe 11,372'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	302' KB	500 sx					
12-1/4"	9-5/8"	3604' KB	1250 sx					
7-7/8"	4-1/2"	11372' KB	1100 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 250	Length of Test 4 hours	Bbls. Condensate/MMCF 5	Gravity of Condensate Unknown
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (shut-in) 1000#	Casing Pressure (shut-in) 0	Choke Size 9/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry E. Buckles

(Signature)

Area Supervisor

(Title)

May 15, 1979

OIL CONSERVATION COMMISSION

MAY 17 1979

APPROVED

BY

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable.

OIL CONSERVATION COMMISSION

RECEIVED

P.O.DRAWER DD

MAY 15 1979

ARTESIA, NEW MEXICO 88210

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 5/14/79

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Anadarko Production Co., Power Federal Com,
Operator Lease
#1-Y, J, 26-17S-30E, Cedar Lake
Well Number Unit Letter S.T.R. Morrow Pool
GAS COMPANY OF NEW MEXICO, was made on 5/14/79.
Name of Purchaser Date

GAS COMPANY OF NEW MEXICO
PURCHASERJames P. Coor
REPRESENTATIVEManager - Transmission
TITLE

cc: Oil Conservation Commission - Santa Fe

E. R. Corliss - Dallas

Martin Boggs - Carlsbad

W. B. Richardson - Dallas

File

R. J. McCrary - Dallas

E. H. Redden - Carlsbad

Operator(s): ANADARKO PRODUCTION COMPANY

P. O. Box 1330

Houston, Texas 77001

Turned well into

Sales Line:

10:45 AM - 5-14-79