

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF  
**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2135' FSL& 1650' FEL Sec. 26, T17S

AT TOP PROD. INTERVAL: Same R30E

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON\* ☐

SUBSEQUENT REPORT OF:

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☐

(other) Abandon Morrow; recomplete in Cisco as oil well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Kill well and install BOP.

2. Pull packer.

3. Set CIBP @ 11010' KB & use wireline dump bailer to spot 6 sx (35') cement on top of plug. This is designed to abandon Morrow Zone which is currently perforated 11035' - 41' KB.

4. Recomplete in Cisco Zone by perforating: 9574 - 84' (10') 21 holes; 9566-70 (4') 9 holes; 9558-63 (5') 11 holes; 9552' (1') 3 holes; 9549' (1') 3 holes. Sub-total holes = 47 w/.5" diam. Also perforate Cisco Zone 9526-28' (2') 5 holes; 9510-20' (10') 21 holes & 9497' (1') 3 holes. Sub-total holes = 29 w/.5" diam. Total holes = 76.

5. Use packer & RBP to isolate perfs 9549-84. Acidize w/2500 gals 20% NE acid; swab test.

6. Use packer & RBP to isolate perfs 9497-9528. Acidize w/1500 gals 20% NE acid; swab test.

7. Remove packer and RBP; install production packer & tubing.

8. Remove BOP. Produce Cisco as a flowing oil well.

Subsurface Safety Valve: Make and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

Area Supervisor

DATE

Sept. 4, 1981

APPROVED

(This space for Federal or State office use)

APPROVED

(Orig. Sgd.)

PETER W. CHESTER

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 8 1981

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

See Instructions on Reverse Side

*oper. notified 9-9-81  
that proposed to be used  
result in DHC*

5. LEASE

LC 030570 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

SEP 9 1981

8. FARM OR LEASE NAME

Power Fed. Com.

O. C. D.

9. WELL NO.

1-Y

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat Cisco  
Gedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26 - 17S - 30E

12. COUNTY OR PARISH

Eddy

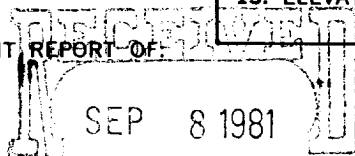
13. STATE

New Mexico

14. API NO.

3590' GL

15. ELEVATIONS (SHOW DF, KDB, AND WD)



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO