

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

MINERAL RESOURCES DIVISION
Antonia, MI 88210

30-015-22623

C/SF

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Anadarko Production Company /

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 2135' FSL & 1650' FEL Sec. 26, T17S, R30E

At proposed prod. zone Same Eddy County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles East of Loco Hills Post Office

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

397'

19. PROPOSED DEPTH

PBD 10975

20. ROTARY OR CABLE TOOLS

N/A

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590.4 GL

22. APPROX. DATE WORK WILL START*

10-8-81

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Casing will not be altered.				

1. Kill well and install BOP.
2. Pull packer.
3. Set CIBP @ 11010' KB & use wireline dump-bailer to spot 6 sx (35') cement on top of plug. This is designed to abandon Morrow Zone which is currently perforated 11035' - 41' KB.
4. Complete in Cisco Zone by perforating: 9574'-84' (10') 21 holes; 9566'-70' (4') 9 holes; 9558'-63' (5') 11 holes; 9552' (1') 3 holes; 9549' (1') 3 holes. Sub-total holes = 47 w/.5" diam. Also perforate Cisco Zone 9526'-28' (2') 5 holes; 9510'-20' (10') 21 holes & 9497' (1') 3 holes. Sub-total holes = 29 w/.5" diam. Total holes = 76.
5. Use packer & RBP to isolate perms 9549'84'. Acidize w/2500 gals 20% NE acid; swab test.
6. Use packer & RBP to isolate perms 9497'-9528'. Acidize w/1500 gals 20% NE acid; swab test.
7. Remove packer and RBP; install production packer & tubing.
8. Remove BOP. Produce Cisco as a flowing oil well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Supervisor

DATE October 6, 1981

(This space for Federal approval)

PERMIT NO.

(Orig. Sgd.) PETER W. CHESTER

APPROVAL DATE

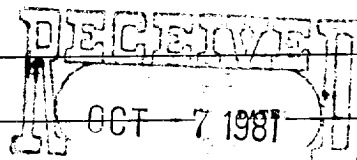
APPROVED BY

SEP 8 1981

CONDITIONS OF APPROVAL IF ANY:

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE



*See Instructions On Reverse Side

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superscript C-126
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

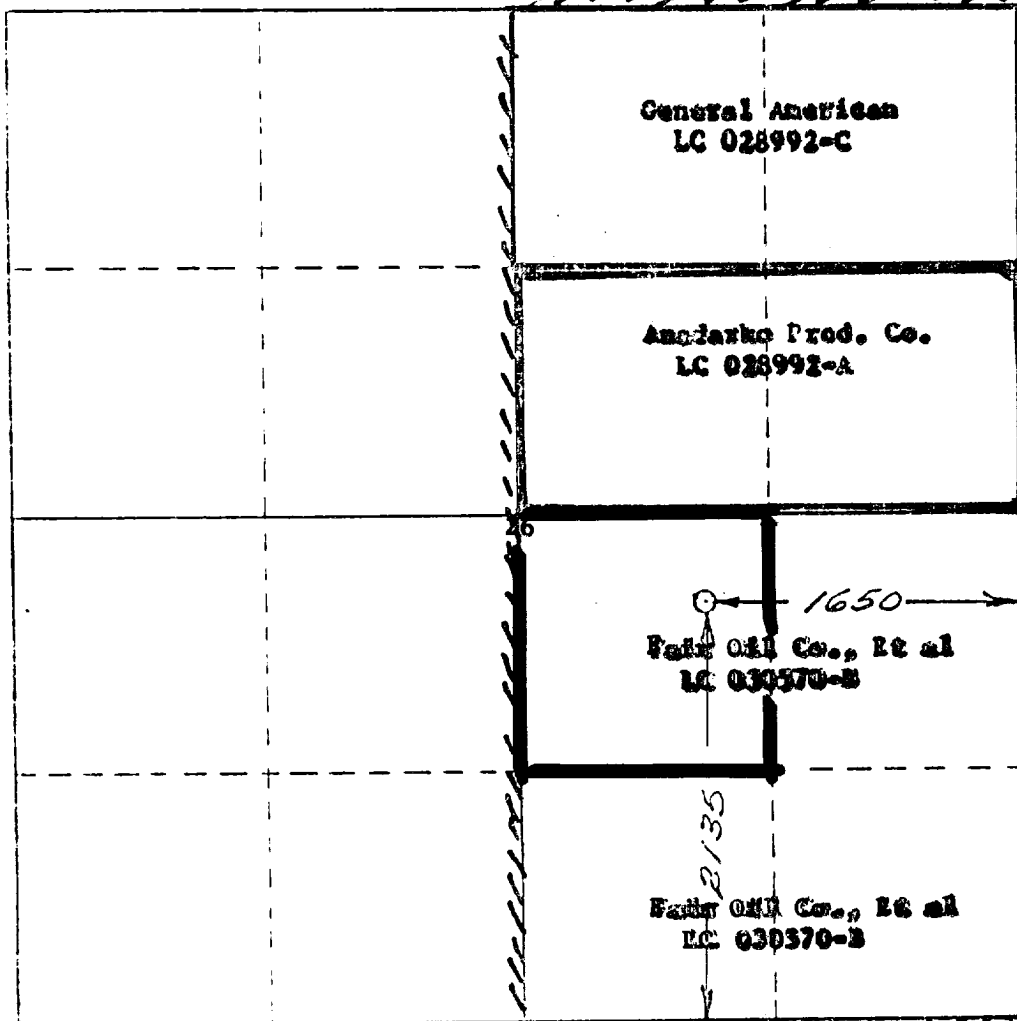
Operator ANADARKO PRODUCTION COMPANY			Lease Power Federal - Comm.		Well No. 1 - Y
Section Letter "J"	Section 26	Township 17 South	Range 30 East	County Eddy	
Approximate Location of Well: 2135 feet from the South line and 1650 feet from the East line					
Acres 3590.4	Production Formation Cisco		Pool Cisco	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Communitization - see backside of plat for interest ownership.**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NEW MEXICO

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dwight Bell
Name **Field Foreman**

Position **Anadarko Production Company**

Company

Date

October 6, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Survey

July 27, 1978

Registered

and/or

Surveyor

Certificate

HERSCHEL L. JONES

3640

REGISTERED LAND SURVEYOR

NEW MEXICO

1978

3640

NEW MEXICO

