

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NEW OIL CONS. COM. INSTRUCTIONS ON
reverse side)
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030570 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NOV 20 1981

8. FARM OR LEASE NAME

Power Federal Com.

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

26 - 17S - 30E

12. COUNTY OR
PARISH

Eddy

13. STATE

N. Mex.

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☒

Other

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P.O. Box 67, Loco Hills, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2135°PSL & 1650°FEL Sec.26, T17S, R30E
Bddy County, N. Mex.

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-20-78

16. DATE T.D. REACHED

9-4-78

17. DATE COMPL. (Ready to prod.)

10-15-81

18. ELEVATIONS (OF, REB, RT, GR, ETC.)*

3605.5 KB

19. ELEV. CASINGHEAD

3590.4 GL

20. TOTAL DEPTH, MD & TVD

11378

21. PLUG, BACK T.D., MD & TVD

9630

22. IF MULTIPLE INTERVALS DRILLED BY

PETER W. CHESTER

ROTARY TOOLS

Rotary

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9510 - 9584 - Cisco

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	502'KB	17-1/2"	500sx	None
9-5/8"	43.5#	3604'KB	12-1/4"	1250sx	None
4-1/2"	11.6#	11372'KB	7-7/8"	1100sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9445'KB	9445'KB

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9510-20, 9526-28, 9549, 9552, 9558-63,
9566-70, & 9574-84 @ 2 SFF

Total holes = 73 - .5" Diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9510-9584	Acidized w/250Gals 20% NE Acid
9510-9584	Acidized w/4000 Gals 20% HCL Acid & 145 Ball Sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-16-81		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-20-81	5 hrs.	1"	→	154	306	0	1991:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	0"	→	739	1471	0	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jerry R. Buckles

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Supervisor

DATE October 21, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)