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|---|--|--|---|--|
| DISTRIBUTION | | | | |
| SANTA FE | - NEW ME | EXICO OIL CONSERVATION | | Form C+104 |
| FILE | <u>,</u> | REQUEST FOR ALLOWA | | Supersedes fild 1-114 and C. |
| U.S.G.S. | ┥ | AND | ٠ ا إِنْ | Effective E , |
| L-ND OFFICE | _ AUTHORIZATI | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED | | |
| FRANSPORTER OIL GAS GAS | | | | NOV 1 2 1981 |
| OPERATOR |] | | | |
| PRORATION OFFICE Operator | | | | O. C. D. |
| Anadarko Production | Company / | | | ARTESIA, OFFICE |
| P. O. Box 67, Loco 1 Reason(s) for filing (Check proper bo | Hills, New Mexico | | | |
| New Well | Change in Transport | | (Please explain) | |
| Recompletion | Oil | Dry Gas | | |
| Change in Ownership | Casinghead Gas | Condensate | | |
| If change of ownership give name and address of previous owner | | | | |
| DESCRIPTION OF WELL AND | | •, Including Formation | Kind of Lease | |
| Power Federal Com. | | Wildcat Cisco | Island, Federal of to | LC 030570 B |
| Location | 1 26 | | | |
| Unit Letter J ; Z, | 135 Feet From The | South Line and 1650 | Feet From The | East |
| Line of Section 26 | ownship 17S | Range 30E | , NMPM, Eddy | County |
| DESIGNATION OF TRANSPOR | | TURAL GAS | | |
| Name of Authorized Transporter of O | or Condensate | <u> </u> | ddress to which approved copge Street, Omaha, | |
| Name of Authorized Transporter of Co | singhead Gas Cor Dry | | ddress to which approved co | |
| Gas Company of New Me | | | | g, Dallas, Texas 752 |
| If well produces oil or liquids. | Unit Sec. Twp. | | | 14-79 (Note: Plan t |
| give location of tanks. | J 26 17S | , , | ' set co | ompressor & sell thr |
| If this production is commingled w COMPLETION DATA | ith that from any other le | | 7 2 2 2 | pressure sales line) |
| Designate Type of Completi | $on = (X) \qquad X$ | Gas Well New Well Wo | 1 1 | Back Comunities Total Festiv |
| Date Spudded | Date Compl. Ready to Pro | od. Total Deptn | P.B. | T.D. |
| | 10-13-81 | 11378 | ' KB | 9630 |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Forms | 1 | | ng Depth |
| 3590.4GL (3605.5 KB) Perforations | Wildcat Cisc | o 9510' | | A : = 4 |
| 01 0 0 00001 | | | | 9445' KB |
| Cisco Perfs: 9510' | 9584' | | | h Casing Show |
| Cisco Peris: 9510' | 9584' Tubing, c | | Dept | |
| HOLE SIZE | | ASING, AND CEMENTING F | Dept | h Castrig Store 11372 'KB |
| | TUBING, C | ASING, AND CEMENTING R | Dept RECORD PTH SET | 11372' KB |
| HOLE SIZE | TUBING, C CASING & TUBIN 13-3/8" | ASING, AND CEMENTING R | RECORD PTH SET | 11372 KB SACKS TOWN 500 sx |
| HOLE SIZE 17-1/2" | TUBING, C | ASING, AND CEMENTING R | RECORD PTH SET 02 KB 04 KB | 11372 KB |
| HOLE SIZE 17-1/2" 12-1/4" | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" | ASING, AND CEMENTING R G SIZE DEI 50 | RECORD PTH SET 02 KB 04 KB | 11372 KB SACKS 500 sx 1250 sx 1100 sx |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" TOR ALLOWABLE (Table of the state o | ASING, AND CEMENTING R G SIZE DEI 50 360 1137 est must be after recovery of tolla for this depth or be for full 2 | PECORD PTH SET 12 KB 14 KB 72 KB tal volume of load oil and mu 24 houre) | 11372 KB SACKS TO SA |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" COR ALLOWABLE (T. at | ASING, AND CEMENTING R G SIZE DEI 50 360 1137 est must be after recovery of tolla for this depth or be for full 2 | RECORD PTH SET 12 KB 14 KB 12 KB | 11372 KB SACKS TO SEE TO SACKS TO SACK |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 10-16-81 | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" TOR ALLOWABLE (Table of the state o | ASING, AND CEMENTING R G SIZE DEI 360 1137 est must be after recovery of too ble for this depth or be for full 2 Producing Metho | PECORD PTH SET 12 KB 14 KB 72 KB tal volume of load oil and mu 24 houre) | 11372 KB SACKS TO SEE TO SACKS TO SACK |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 10-16-81 Length of Test | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" COR ALLOWABLE (Total Date of Teet 10-20-81 Tubing Pressure | ASING, AND CEMENTING R G SIZE DEI 360 1137 est must be after recovery of too ble for this depth or be for full 2 Producing Metho | RECORD PTH SET D2 KB D4 KB 72 KB real volume of load oil and mu real hours) red (Flow, pump, gas lift, etc., | 11372 KB SACKS 500 sx 1250 sx 1100 sx 1100 sx |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks 10-16-81 Length of Test 5 hours | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" **OR ALLOWABLE (To at 10-20-81) Tubing Pressure 100# | ASING, AND CEMENTING R G SIZE DEI 360 1137 est must be after recovery of total 2 Producing Metho Casing Pressure | RECORD PTH SET D2 KB D4 KB 72 KB real volume of load oil and mu real hours) red (Flow, pump, gas lift, etc., | 11372 KB SACKS TO SX 1250 SX 1100 SX 1100 SX 1100 SX |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks 10-16-81 Length of Test 5 hours Actual Prod. During Test | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" OR ALLOWABLE (Table of Teet 10-20-81 Tubing Pressure 100# Oil-Bble. | ASING, AND CEMENTING R G SIZE DEI 360 1137 est must be after recovery of total 2 Producing Metho Casing Pressure | RECORD PTH SET 22 KB 34 KB 72 KB tal volume of load oil and mu 24 hours) and (Flow, pump, gas lift, etc., Flowing Chok | 11372 KB SACKS 500 sx 1250 sx 1100 sx (A) |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks 10-16-81 Length of Test 5 hours | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" **OR ALLOWABLE (To at 10-20-81) Tubing Pressure 100# | ASING, AND CEMENTING R G SIZE 50 360 1137 est must be after recovery of totals for this depth or be for full 2 Producing Metho Casing Pressure Water-Bble. | RECORD PTH SET 22 KB 34 KB 72 KB tal volume of load oil and mu 24 hours) and (Flow, pump, gas lift, etc., Flowing Chok | 11372 KB SACKS 500 sx 1250 sx 1100 sx *** be equal: of The Salar Control *** Size 1" |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 10-16-81 Length of Test 5 hours Actual Prod. During Test 154 | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" OR ALLOWABLE (Table of Teet 10-20-81 Tubing Pressure 100# Oil-Bble. | ASING, AND CEMENTING R G SIZE 50 360 1137 est must be after recovery of totals for this depth or be for full 2 Producing Metho Casing Pressure Water-Bble. | RECORD PTH SET 22 KB 34 KB 72 KB real volume of load oil and mu 24 hours ad (Flow, pump, gas lift, etc., Flowing Chok Gas- | 11372 KB SACKS 500 sx 1250 sx 1100 sx *** be equal: X |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks 10-16-81 Length of Test 5 hours Actual Prod. During Test | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" OR ALLOWABLE (Table of Teet 10-20-81 Tubing Pressure 100# Oil-Bble. | ASING, AND CEMENTING R G SIZE 50 360 1137 est must be after recovery of totals for this depth or be for full 2 Producing Metho Casing Pressure Water-Bble. | RECORD PTH SET D2 KB D4 KB 72 KB real volume of load oil and mu Red hours) oid (Flow, pump, gas lift, etc., Flowing Chok Gas- O | 11372 ' KB SACKS 500 ax 1250 ax 1100 ax *** be equal: X |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 10-16-81 Length of Test 5 hours Actual Prod. During Test 154 GAS WELL | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" COR ALLOWABLE (To at | ASING, AND CEMENTING R G SIZE 50 360 1137 est must be after recovery of too ble for this depth or be for full 2 Producing Metho Casing Pressure Water-Bble. | RECORD PTH SET 22 KB 34 KB 72 KB real volume of load oil and mu 24 hours) and (Flow, pump, gas lift, etc., Flowing Chok Gas- O MMCF Grav | SACKS 11372 KB SACKS 500 ax 1250 ax 1100 ax *** be equal: X |
| HOLE SIZE 17-1/2" 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL, WELL Date First New Cil Run To Tanks 10-16-81 Length of Test 5 hours Actual Prod. During Test 154 GAS WELL Actual Prod. Test-MCF/D | TUBING, C CASING & TUBIN 13-3/8" 9-5/8" 4-1/2" COR ALLOWABLE (To all all all all all all all all all al | ASING, AND CEMENTING R G SIZE 50 360 1137 est must be after recovery of too ble for this depth or be for full 2 Producing Metho Casing Pressure Water-Bble. | RECORD PTH SET 22 KB 34 KB 72 KB real volume of load oil and mu 24 hours) and (Flow, pump, gas lift, etc., Flowing Chok Gas- O MMCF Grav | 11372' KB SACK 500 8X 1250 8X 1100 8X *** be equal: A TOTAL CONTROL |

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IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor

(Title)

November 9, 1981

APPROVED

SUPERVISOR, DISTRICT IL TITLE .

This form is to be filed in compliance with RULE 1:04.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.