RESERVOIR PRESSURE REPORT

General Survey

Special

Initial Completion

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TYPE OF REPORT - (X)

			Power Federal		LEASE		Operator Anadarko Production Company
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1-Y	z o	₩ E L L	Loco	ion
			<u> </u>	С		Hills,	င္ပ
			26	N .	L00	18,	mpaı
			17		LOCATION	N.M.	Ωy
			30	70	o Z		7
	 		359		m F	roduc	Pool
			3590.4 Gr. 0		m F M K	ing F	E
				(e)	(o) F	Producing Formation Cisco	Wildcat
			10-	TES	Ō	o O	cat
			23-	TESTED	DATE		Cisco
			10-23-81 72 1309 Appx	SHUT	– IN	O11 Gradient . 287	00
			72 1 Appx	+	JRS V	Gradient . 287	
			309	TBG.	- N - T-		
			9.	DE	1 B0	psi/ft.	
			9580	DEPTH	BOMB T		
			137•	TEMP.	B.H. OF	Water Gradient No water	
			22	+	DATA	idlent 1 Ce 1	
			2860	PRESS.	°B A		Q
			1	OIL WATER	PROD. TEST	psi/ft.	County
			(M1	S./DAY	D. TE	Gas Gravity 8567 Sp.	Ę
			d -	+ -	SON	Gravit 567	Eddy
بنج '		> €`	int	LEVEL	IC INST	Šp.	
	* ***	'ৰেছু ————————————————————————————————————	<u> </u>	1	TRU	Cr.	
A A	ب		-(Mid-point bottom	GRAD- IENT PSI/FT.	SONIC INSTRUMENT		
TESI	0 8 7	D n		1 -		Datum Plane,	Date
9	N 4 198;		perfs)		TEST DATA*	943 943	Dec
ARTESIA, OFFICE	JAN 4 1982 O. C. D.	j		COL.	/T. of	Q.,	Date Dec. 31,
				DRESS.	C s G		
				┥──			1981
			2860	DATUM	D RESS.		
1			Ó	3	Š	L	<u> </u>

per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see Rule 302, All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

eby certify that the above information is true and complete to the best of my knowledge and helief.

Area Supervisor

December 31, 1981