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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110

RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JAN 1 1 1982 O. C. D. Operator RTESIA, OFFICE Anadarko Production Company P. O. Box 67, Loco Hills, New Mexico
Reason(s) for filing (Check proper box) 88255 Other (Please explain) New Well Change in Transporter of: Note: This well was formerly a gas Recompletion Oil well - was recompleted as an oil well. Dry Gas Change in Ownership Casinghead Gas We are now selling casinghead gas. Condensate Effective December 15, 1981. If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
Well No. | Pool Name, Including Formation Kind of Lease Power Federal 1-Y Wildcat Cisco LC030570 B Evaple / Federal fr/Ffe Location 2135 Feet From The South Line and 1650 East Feet From The 17S Line of Section 26 Township 30E Eddy Range NMPM, County 111 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent, Inc. 2223 Dodge Street, Omaha, Nebraska 68102 Name of Authorized Transporter of Casinghead Gas 🔊 or Dry Gas Address (Give address to which approved copy of this form Southern Union Gathering Company First International Building, Dallas, Texas 75270 Sec. P.ge. If well produces oil or liquids, give location of tanks. Unit Twp. Is gas actually connected? 26 30E 17S 12-17-81 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Hes' Lift. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) Posted ID-3 OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 1-15-82 C: . SIZO OF GHIN TO SHE Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water - Bble. Ga- - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls, Condensate/MMCF Gravity of Condensata Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oli Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

uhlen

Supervisor

(Tule)

1982 January 6,

(Date)

JAN 12 1982 APPROVED.

SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11:.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.