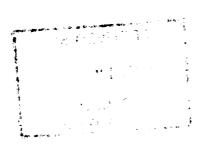
DISTRIBUTION		NOIZERVATION CL .AISSION	Form C-104
SANTAFE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE VV		AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	R	RECEIVED BY	
IRANSPORTER GAS V		110 40 40	
OPERATOR V	l A	UG 12 1985	
PROFATION OFFICE		O. C. D.	
Anadarko Petroleum Co	rporation	RTESIA, OFFICE	
Address			
P. O. Box 2497 Midla Reason(s) for filing (Check proper box)	nd, Texas 79702	Other (Pirase explain)	
New Well	Change in Transporter of:	Change in Owners	hip Effective:
Recompletion	CII Dry Cas	A A	j - 2830j
Change in Ownership X	Casinghead Gas Condens	sole []	
If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mid	land, Texas 79702
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	IT C
Power Federal Com.	1-Y Wildcat Cisco	State, Federal	cr Fee Federal 030570B
Location		1650	Tact
Unit Letter J: 213	5 Feet From The South Line	and 1000 reet Flom	ne <u>last</u>
Line of Section 26 Tow	mship 17S Range	30E , NMPM,	Eddy County
PESICNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Varieza lothe general to ame all	
United Peoples Gas Inc	inghead Gas X or Dry Gas	P.O. Box 108, Shrevepor	ed copy of this form is to be sent)
Gas Company of New Mex	ico (So. Union)	l 1st Internat'l Bldg., S	t. 1800, Dallas, TX 75270
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
give location of tanks.	J 26 17S 30E	Yes	Dec. 1961
If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Diff. Res'v.
Designate Type of Completion	·	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Snoe
Periorations			
	TUBING, CASING, AND	CEMENTING RECORD	1 and a supply
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			9-6-85
			Cha op name
			i who appel to or exceed top all a
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	pik or be for juli 24 hours,	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(i, eic.)
		Cosing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Pred. During Test	Cil-Bbis.	Water - Bbis.	Gas-MCF
			1
		-	
GAS WELL Actual From Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Cosing Fiessme (Shut-in)	Choke Size
Testing Mathed (pirot, back pr.)	Tuting Pressure (Shat-ia)	Correct Liess Ta (page 17)	
CERTIFICATE OF COMPLIAN	CF.	OIL CONSERVA	ATION COMMISSION
. CERTIFICATE OF COMPLIAN		AUG 2	9 1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By	
Commission have been complied with and that the howledge and belief, above is true and complete to the best of my knowledge and belief.		BYLes A. Clements	
/		TITLE Supervisor District II	
$\mathcal{L}\mathcal{Q}$: \mathcal{Q}		This form is to be filed in compliance with RULE 1104.	
790 Brankles		If this is a request for allowable for a newly drilled or despense If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
(Signature)		well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
Sr. Administrative Specialist		Il no new and iocomple(ed Weller	
July 24, 1985		Fill out only Sections I. I	I. III, and VI for changes of owner ter, or other such change of condition
(flate)		Forms C.104 mas	it be filled for each pool in muliist



an Alberton La Car<mark>della (19</mark> La Cardella (1994)