

5. LEASE DESIGNATION AND SERIAL NO.

LC 030570 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Power Federal Com.

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Cedar Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26 - 17S - 30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 2 - 1985

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2135' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590.4' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Plug back while re-completing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up pulling unit; installed BOP. TOH with tbq and packer.
2. Set CIBP @ 9480' (above existing Cisco perfs).
3. Perforated Upper part of Cisco formation from 9253-64 and 9333-38 @ 1 SPF - total 18 holes.
4. WIH with RBP & pkr; acidized with 1500 gals 15% HCL acid. Swab-tested well. Found non-productive. TOH.
5. Set CIBP @ 9240' and spotted 35' cement on top (this plug covers Cisco formation top). Set CIBP @ 9006' and dumped 35' cement on top (this plug covers Penn formation top).
6. WIH with RBP and pkr; tested casing and found holes in casing @ 6250'; TOH.
7. Perforated 4 squeeze holes 20' above cement top @ 7970'.
8. WIH with cement retainer and set @ 7905'. Broke circulation to surface outside 4 1/2" casing. Dowell cemented with 1050 sx High-early II cement; TOH. Ran T* Survey after 8 hrs and found CT @ 3600'.
9. WIH with bit; drilled out cement retainer and cement to 7970' and cleaned out to FBTD of 8971'. Tested casing to 1000# - held.
10. Perforated Wolfcamp from 8206-14, 8274-82 and 8288-94 @ 1 SPF; total holes = 25.
11. WIH with RBP and pkr and acidized with 1700 gals 15% HCL acid; swab-tested well. Found non-productive; TOH.
12. Set CIBP @ 8170'; perforated upper Wolfcamp from 7982-86, 8036-42, 8060-64, 8076-78 and 8088-92 @ 1 SPF; total holes = 25.

Continued on Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED *Michael Bussell*

TITLE Field Foreman

DATE Sept. 20, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 1 1985

*See Instructions on Reverse Side