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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		11. Date of Report 10/1/78		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O.C.C. ARTESIA, OFFICE				5. State Oil & Gas Lease No. NM E-5668	
2. Name of Operator Kennedy Oil Co., Inc. ✓				7. Unit Agreement Name			
3. Address of Operator Box 151 Artesia, N.M. 88210				8. Farm or Lease Name Tidewater State			
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE OF SEC. 2 TWP. 17S RGE. 31E				9. Well No. 6			
				10. Field and Pool, or Wildcat Grayburg Jackson			
15. Date Spudded 8/20/78				16. Date T.D. Reached 8/27/78		17. Date Compl. (Ready to Prod.) 10/2/78	
18. Elevations (DF, RKB, RT, GR, etc.) 4036 GR				19. Elev. Casinghead 4037			
20. Total Depth 3910		21. Plug Back T.D. 3745		22. If Multiple Compl., How Many 0		23. Intervals Drilled By 0-3910	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3008-3014 Queen 3596-3692 Grayburg		25. Was Directional Survey Made no		26. Type Electric and Other Logs Run Gamma Ray-Neutron Dual Laterlog		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		23 New LBF		808		11"	
5 1/2"		15.5# New "		3766		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
none						SCREEN	
						SIZE	
						2 3/8"	
						DEPTH SET	
						3715	
						PACKER SET	
						none	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3008-14		.50		4/ft.			
3596-3600		"		"			
3649-3655		"		"			
3688-3692		"		"			
				33. PRODUCTION			
Date First Production 10/2/78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" Insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/3/78		Hours Tested 24		Choke Size 2		Production Per Test Period 57	
Flow Tubing Press. pump		Casing Pressure 15		Calculated 24-Hour Rate 57		Oil - Bbl. 23.43	
						Gas - MCF 41	
						Water - Bbl. 41	
						Gas - Oil Ratio 411	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented pending connection by Continental Oil Co.				Test Witnessed By Wes Shields			
35. List of Attachments Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE		DATE		10/3/78	