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DISTRIBUTION				
SANTA FE		1		
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U.S.G.S.		<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL	/		
	GAS	Z		
OPERATOR		1		
BROBATION OFFICE		1		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE /		AND SPORT OIL AND NATURAL G	Δς		
L	U.S.G.S.	AUTHORIZATION TO TRAIT	SI OKT OIL AND HATOKAL O			
Ì	TRANSPORTER GAS /			RECEIVED		
	OPERATOR /			OCT 4 1978		
1.	PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·				
		dy Oil Co., Inc. /		O. C. C.		
	Address P.O. 1	Box 151 Artesia, N.M.	88210	ARTESIA, D.		
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Change in Transporter of:					
	Recompletion Change in Ownership	Casinghead Gas Condens	ate KENC	EPTI . A. Killer .		
İ						
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASF.   Well No.   Pool Name, Including For	matten   Kind of Lease	Lease No.		
	Lease Name Tidewater State	6 Grayburg Jackson	n SR-Q-G-SA State, Federa			
Location						
	Unit Letter A' ; 330	Feet From The North Line	and 330 Feet From	The <u>East</u>		
	Line of Section 2 Town	nship 17S Range 3	le , nmpm, Eddy	County		
		TO OF OH AND NATURAL CAS	2			
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Cil	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  and of Authorized Transporter of Cil  or Condensate  Address (Give address to which approved copy of this form is to				
	Navajo Crude Oil Purcha	sing Co.	P.O. Drawer 175 Arte	sia. N.M. 88210 ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cashighed Odd A		P.O. Box 2197 Hous	ton, Tx. 77001		
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en 10-18-18		
	give location of tanks.	A 2 17 31	111111111111111111111111111111111111111			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back   Same Resty, Diff. Festy,		
1 .	Designate Type of Completio	$\operatorname{On} - (X)$ Gil Well Gas Well	New Well Workover Deepen	Plug Edek Same Nes (1 2 mm)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8/20/78	10/2/78 Name of Producing Formation	3910 Top Cil/Gas Pay	3745 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 4036 Gr	Queen-Grayburg	3008	3715		
		erioration 8-14, 3596-3600, 3649-55, 3688-92		Depth Casing Shoe 3766		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11"	8 5/8" 23# R-3	808 <b>37</b> 66	425		
	7 7/8"	5½" 15.5# R-3	)/00			
		OD ALLOWADE E	fear recovery of total values of load of	l and must be equal to or exceed top allow		
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL  ONE TO THE TEST OF T						
	Date First New Oil Run To Tanks Date of Test 10/2/78 10/3/78		Producing Method (Flow, pump, gus)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hr's	pump Oil-Bbls.	15 Water - Bbls.	2" Gas-MCF		
	Actual Prod. During Test	57	41 Frac Water	23.43		
	to the					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Chut-(n)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	LN-10, 6,0		
v	I. CERTIFICATE OF COMPLIAN	ice	OIL CONSERVATION COMMISSION NO			
			APPROVED			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		111 8 112	Wa Gressett			
	above is true and complete to the	ne best of my knowledge and belief.	TITLE SUPERVISOR, DISTRICT #			
	1/10/			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation that deviate taken on the well in accordance with RULE 111.			
President			Att sections of this form must be filled out completely for allow			

(Title)

(Date)

10/3/78

All sections of this form must be raised out compared solution new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.