

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructions
verse side)

DATE
on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC029426 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-17-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Viking Energy Corporation

3. ADDRESS OF OPERATOR

726 First National Bank Bldg. Odessa, TX 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL, 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3940

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-78 Spudded well 8-26-78. Set 35', 14" Conductor pipe. Cemented w/90 sx. Class "C" cement. Cement circulated. WOC.

9-1-78 Changed out rigs. Rigged up Cactus Drlg. Co, Rig 66. Drlg. cement @ 30'.

9-2-78 Drlg. @ 526', Redbed. Mud wt. 9.0#, vis. 36.

9-3-78 TD 810'. Redbed and Anhy. Ran 19 jts (829'), 8 5/8", 24#, H-40, ST&C casing set @ 810'. Cemented w/200 sx Howco Lite & 200 sx Class "C" w/2% CaCl. Plug down @ 5:30 PM 9-2-78. Circulate cement. WOC. Nipple up BOP's.

9-4-78 Drlg. @ 2150', salt & anhy. - brine water - WOC 21 1/2 hrs, NU BOP's. Tested BOP's to 3000# - OK. Tested casing to 900# - OK.

9-5-78 Drlg. @ 2655', Anhy. - Brine water, wt 10.5#, pH 9.5.

RECEIVED
SEP 6 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Roy K. Valla

TITLE Vice President

DATE 9-5-78

(This space for Federal or State office use)

APPROVED BY Joe J. Lora

TITLE ACTING DISTRICT ENGINEER

DATE SEP 7 - 1978

CONDITIONS OF APPROVAL, IF ANY: