

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instructi.  
verse side)CATE\*  
on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC029426 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR  
Viking Energy Corporation

3. ADDRESS OF OPERATOR  
726 First National Bank Bldg. Odessa, TX 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
660' FNL, 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
GR 3940

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Arco-Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat Paddock  
Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 10, T-17-S, R-31-E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Drilling Progress

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-6-78 Drlg @ 2950', Anhy., Brine water, wt. 10.2#, vis. 33, pH 7.5
- 9-7-78 Drlg @ 3270', Anhy. & Snd.
- 9-8-78 Drlg @ 3500', Dol.
- 9-9-78 Drlg @ 3572', Dol, DST #1 (3380-3500') Tool open 1 hr, Recovered 5' free oil & 435' drlg fluid, IHP 1824#, IFP 80#, 15" FFP 120#, 60" ISIP 1877#, IFP 133#, 60" FSIP 239#, 60" FSIP 1864#, FHP 1798#, BHT 98° F.
- 9-10-78 Drlg @ 3855', Dol
- 9-11-78 Drlg @ 4248', Dol & Snd.
- 9-12-78 Drlg @ 4777', Dol
- 9-13-78 Drlg @ 5040', Dol & Chert
- 9-14-78 Drlg @ 5248', Dol
- 9-15-78 Logging @ 5300', Go ran GR-Neutron-Density & Laterolog
- 9-16-78 Drlg @ 5468', Dol
- 9-17-78 Logging @ 5515', Go ran GR-Neutron-Density & Laterolog
- 9-18-78 TD 5515', Running 4½" casing
- 9-19-78 TD 5515', ran 141 jts, 4½", 10.5#, K-55, ST&C casing set @ 5515', w/DV tool @ 3239'. Cemented 1st stage w/510 sx Class "C" 50-50 Pozmix w/8# salt per sk. - Circ 4 hrs. - Cemented 2nd stage w/340 sx Class "C" 50-50 Pozmix w/8# salt per sk., POB @ 1:20 am 9-19-78

18. I hereby certify that the foregoing is true and correct

SIGNED

Roy K. Valla

TITLE Vice President

DATE 9-19-78

(This space for Federal or State office use)

APPROVED BY

Joe J. Lora

TITLE ACTING DISTRICT ENGINEER

DATE SEP 25 1978

CONDITIONS OF APPROVAL, IF ANY: