Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ngy, Minerals and Natural Resources Depart

RECEIVED Form C-104

## OIL CONSERVATION DIVISION

JAN	10	'90

	See Instructions at Bottom of Page	
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DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo	ox 2088	JAN 10'90
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		exico 87504-2088	).
I.	REQUEST FOR ALLOWAE TO TRANSPORT OIL	BLE AND AUTHORIZAT LAND NATURAL GAS	
Socorro Petro	leum Company		Well API No. 30-0150 22662
P.O. Box 38,	Loco Hills, NM 88255	5	
Reason(s) for Filing (Check proper box)  New Well	Character Transport	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G28	Change in Ope	rator Name
Change in Operator X	Casinghead Gas Condensate	Effective Jan	uary 1, 1990
If change of operator give name and address of previous operator	ondo Oil & Gas Compar	ny, P.O. Box 220	8, Roswell, NM 88202
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name H.E. West "B"	Well No. Pool Name, Includi Grayburg	ing Compation  Jackson/ 7 RV QGSA	Kind of Lease State, Federal or Fee LC029426B
Location	the state of the s	erece of a susception of the contract of the c	Access to the second se
Unit LetterB	: Feet From The	North Line and 1980	Feet From TheLine
Section 10 Townshi	p 17S Range 31E	, NMPM,	Eddy County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	KX   or Condensate	Address (Give ackbess to which a	pproved copy of this form is to be sent)
Texas-New Mexico Pipeli Name of Authorized Transporter of Casing	ne Company ghead Gas XX or Dry Gas [ ]	P.O. Box 2528, Ho	pproved copy of this form is to be sent)
Continental Oil Company	7	P.O. Box 460, Hob	bs, NM 88240
If well produces oil or liquids, give location of tanks.	10 .	Is gas actually connected?	When? Unknown
If this production is commingled with that	from any other lease or pool, give commingl	ling order number:	CACICICAGAN
IV. COMPLETION DATA			
Designate Type of Completion	- (X)   Oil Well   Gas Well	New Well   Workover   D	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			· ·
HOLE SIZE	TUBING, CASING AND		
NOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES		<u> </u>	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump,	le for this depth or be for full 24 hours.)
	Date (i) Tex	reducing retuind (Flow, plant),	gas iyi, eic.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL		.	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCI	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shut-in)	Choke Size
	, and any	Casing Pressure (Shut-In)	Choke Size
VI. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and it turn and complete to the best of many	lations of the Oil Conservation that the information given above	OIL CONS	ERVATION DIVISION
is true and complete to the best of my	,	Date Approved .	FEB - 9 1990
	and	D. OBIGINAL	Eligh <b>ed by</b>
Signature Ben D. Gould	Manager	MIKEWIL	MAMS
Printed Name	Title	TitleSUPERVIS	OR, DISTRICT IT
1/8/90 Date	505/677-2360		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each real in multiply completed wells