

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-029426-B
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL, Sec. 10-17S-31E	8. Well Name and No. H. E. West "B" #1
	9. API Well No. 30-015-22662
	10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

Devon Energy Operating Corporation plans to convert this well to Water Injection as follows:

Set 2 3/8", 4.7# tubing @ 3100'. A Baker tension pkr will be set @ 3100'. The proposed injection interval is 3200'-4150', through existing perfs 3380'-3754' and 3800'-3954'. Additional perfs may be added over the interval 3200'-4150'. The injection formations are Grayburg/San Andres in the Grayburg Jackson field.

This well was originally drilled and completed as an oil well producing from the Grayburg/San Andres formations. The top of the Seven Rivers formation is approximately 2300', there are no known lower oil formations.

Subject to
Like Approval
by Date

14. I hereby certify that the foregoing is true and correct		
Signed <u>Karen Byers</u>	Title <u>KAREN BYERS ENGINEERING TECHNICIAN</u>	Date <u>11/28/95</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG SCD) JOE G. LARA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>1/25/96</u>
Conditions of approval, if any:		