

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028936-D

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal N

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33 - 17 - 30

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface660' FWL & 1980' FWL Sec. 33, T17S, R30E
Eddy County, New Mexico

RECEIVED

14. PERMIT NO.

FEB 2 1979

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3616.6 GL

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ARTESIA, OFFICE INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud, set casing, complete

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools.
2. Spudded 12 1/4" hole @ 2:00 PM 1-3-79. Lost circulation @ 180'.
3. Ran 11 joints (488') 8-5/8", 24#, K-55 8 Rd ST&C casing; set casing shoe @ 500' KB.
4. Halliburton cemented with 375 sacks Class H with 2% CaCL. Plug down @ 12:15 AM 1-4-79. Cement did not circulate; dumped 7 yards redimix with 2% CaCL down backside of casing and brought cement to surface. WOC 12 hours.
5. Installed and tested BOP to 500 psi prior to drilling cement plug.
6. Drilled 7-7/8" hole to 3360' KB.
7. Ran 110 joints of 4 1/2", 10.5#, 8 Rd K-55 ST&C casing; set casing shoe @ 3349' KB.
8. Halliburton cemented with 525 sacks Class C 50/50 posmix with 6# salt per sack & 2% gel. Plug down @ 9:00 PM 1-9-79.
9. Ran Temperature Survey and found cement top @ 1300'.
10. Schlumberger ran Gamma Ray/Compensated Neutron & Collar Log.
11. Perforated Premier Zone: 3253-56, 3262-66 & 3272-83 @ 2 SPF. Perforated Loco Hills Zone: 3002-06 & 3010-18 @ 2 SPF.
12. Acidised Premier perfs 3253-83 with 17 bbls 15% NE acid & 68 BS. AR = 6 BPM @ 1300#.
13. Fraced Premier perfs 3253-83 with 20,000 gals gelled FW, 6,000# 100 mesh sand, 15,500# 20/40 sand, 3,000# 10/20 sand & 50# Gypban. AR = 20 BPM @ 2800#.
14. Acidised Loco Hills perfs 3002-18 with 12 bbls 15% NE acid & 48 BS. AR = 6 BPM @ 2150#.
15. Fraced Loco Hills perfs 3002-18 with 20,000 gals gelled FW, 6,000# 100 mesh sand, 15,500# 20/40 sand, 3,000# 10/20 sand & 50# Gypban. AR = 20 BPM @ 3200#.
16. Set Bridge Plug @ 3050' & BOP to evaluate the Loco Hills Zone prior to producing the Premier Zone. Both zones will be commingled downhole after test. Set test tank to evaluate.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry E. Buckles

TITLE

Area Supervisor

DATE

January 26, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 31 1979