

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

SEP 27 1991

O. C. O.

ARTESIA OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation ✓

3. Address and Telephone No.

P.O. Drawer 130, Artesia, NM 88211-0130 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL
Sec. 33 - T17S - R30E

5. Lease Designation and Serial No.

LC-028936d

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal N #2

9. API Well No.

30-015-22664

10. Field and Pool, or Exploratory Area

Grayburg-J-Qn-SA

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

(Temporary)

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal - per telephone call to Shannon Shaw @ 7:45 am 09/23/91. Received permission to proceed with temporary abandonment & associated Casing Integrity Test (scheduled for approx. 9:00 am 09/24/91).

09/23/91 - RUPU. TOH w/rods. Pull tubing.

09/24/91 - Run tubing, set CIBP. Set CIBP 50' above Grayburg perms. Circulate casing with inert fluid. Pressure test casing to 500 psig for 15 minutes using a chart recorder. Pull tubing. Remove pumping unit. Clean location. Leave well T.A. for 1-5 years during which time we hope to locate a buyer and sell this well. Our current plans call for a sale during the spring of 1992.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Shaw

Title

Area Supervisor

Date

09/23/91

(This space for Federal or State office use)

Approved by

Signed by Shannon Shaw

Title

PETROLEUM ENGINEER

Date

9/26/91

Conditions of approval, if any: