

Form 3160-S  
(June 1990)

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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 100M-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028936-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal N #2

9. API Well No.

30-015-22664

10. Field and Prod. or Exploratory Area

GB-J-Qn-SA

11. County or Parish, State

Eddy, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Drawer 130, Artesia, NM 88211-0130 505-667-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL  
Sec. 33, T17S, R30E

Unit 7

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing 12-29-94

☐ Water Shut-Off PVA

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. WIH with tbq to CIBP @ 2943'. Circulated hole with salt gel mud.
2. Spotted 37 sx Class C cement with 2% CaCl from 2943' up to 2400'. TOH. This plug covers GB and Queen Formation tops.
3. Perforated 4 squeeze holes at 1270' (100' below base of salt). WIH with pker and cement squeezed out perfs with 35 sx Class C with 2% CaCl. WOC. TOH. WIH and tagged top of plug at 1226' (56' short). Spotted 15 sx Class C cement with 2% CaCl at 1225' to bring CT up to 1098'. TOH. This plug covers base of salt.
4. Perforated 4 squeeze holes at 550' (50' above top of salt). WIH with pker. Could not break circulation due to lost circulation zone at 180'. Must have hole in 8 5/8" casing. Cement squeezed out perfs with 50 sx Class C with 2% CaCl. WOC. TOH with pker. Tagged top of cement at 496' (44' short). Spotted 15 sx Class C with 2% CaCl at 496' to bring CT up to 269'. This plug covers top of salt and 8 5/8" casing shoe.
5. Perforated 4 squeeze holes at 50'. Pumped 40 sx Class C cement down 4 1/2" casing, out perfs and let fall between 4 1/2" casing and 8 5/8" casing. WOC. Cut off 4 1/2" and 8 5/8" casing. Tagged top of cement between 4 1/2"

(Cont'd)

14. I hereby certify that the foregoing is true and correct

Signed

*Mike Brumell*

Title Field Foreman

Date 10-31-94

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) **JOE G. LARA**

Title PETROLEUM ENGINEER

Date 12/2/94

Conditions of approval, if any: Approved as to plugging of the well bore.

Liability under bond is retained until  
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instructions on Reverse Side