|  | 6  |                            |   |                                |   |          |             | 10 - 0                       | 15-22733                                  |
|--|--|----------------------------|---|--------------------------------|---|----------|-------------|------------------------------|---|
| DISTRIBUTION   |  | NEW                        | MEXICO OIL  | CONSER                         |   |          | •           | Form C-101                   |   |
| ANTA FE /  |  |                            |   |                                | NOV                                       | 13 19    | 978 .       | Revised 1-1-65               |   |
| TILE /   | V  |                            |   |                                |   |          |             |                              | Type of Lease                             |
| J.S.G.S. 2   |  |                            |   |                                |   | . C. C   |             | STATE                        |   |
| AND OFFICE /   |  |                            |   |                                |   | SIA, OFF |             | .5. State Oil &              | Gas Lease No.                             |
| PERATOR /  |  |                            |   |                                |   |          | _           |                              | 3 7762                                    |
|  |  |                            |   |                                |   |          |             |                              |   |
| APPLICATIO   | N FOR PE   | RMIT TO                    | DRILL, DE   | EPEN, O                        | R PLUG BA                                 | ACK      |             |                              |   |
| . Type of Work   |  |                            |   |                                |   |          |             | 7. Unit Agree                | ement Name                                |
| DRILL I  |  |                            | DEEPEN  | 7                              |   | PLUG B   | ACK         |                              | <del></del>                               |
| . Type of Well   |  |                            |   |                                | INGLE                                     | MILT     |             | 8. Form or Le                |   |
| OIL GAS WELL   | отн  | ER                         |   |                                | ZONE                                      |          | IPLE T      | 9. Well No.                  | lin State                                 |
| Name of Operator   |  |                            |   |                                |   |          |             | 9. Well 140.                 | ,   |
|  | C.O. Fu  | lton 🗸                     |   |                                |   |          |             | 10 Field me                  | d Pool, or Wildcat                        |
| Address of Operator  |  |                            |   |                                | 00000                                     |          |             |                              | •   |
| 7.00.00  |  |                            | esia, Nev   |                                |   |          |             | 7777777                      | To Lake GSA                               |
| Location of Well UNIT LETTE  | R  | LOC                        | ATED  | FE                             | ET FROM THE _                             | North    | LINE        |                              |   |
| 000  | <b>5</b>   |                            | 4   | ,                              | 190                                       | 200      | a           |                              |   |
| D <b>990</b> FEET FROM   | THE BAS  | 111111                     | E OF SEC.   | $m_1 = m_1 = m_2$              | 177                                       | RGE.     | NMPM        | 12. County                   | ,,, <i>)</i> ,,,,,,,,,,,,                 |
|  |  |                            |   |                                |   |          |             |                              |   |
|  | 4444   | HHH                        | HHHH  | HHH                            | +++++                                     | HHH      | HHH         | FOOT                         | HHHPm                                     |
|  |  |                            |   |                                |   |          |             |                              |   |
| 444444444  | HHH  | <i>HHH</i> :               | HHHH  | //////i9                       | Proposed De                               | pth 19   | A. Formatio | n                            | 20. Rotary or C.T.                        |
|  |  |                            |   |                                | 2650                                      |          | 7 4         | _                            | C =                                       |
| . Elevations (Show whether DF,   | RT. etc.)  | 21 A. Kind                 | & Status Plug                                     | . Bond 21                      |   |          | Lin         | 22, Approx                   | . Date Work will start                    |
| · Elevations (5,000 Billottion 51,   | ,  |                            | anket   | , I                            |   | & Bea    | 414         |                              | 1-14-78                                   |
| <u> </u>   | <del></del>  | . 91                       | ALLEY C   |                                | N. A. |          | 114         |                              | -24-10                                    |
|  |  | 1                          | DDADACED CA                                       | ACINIC AND                     | CEMENT PRO                                | CDAM     |             |                              |   |
|  |  | '                          | PROPOSED CA                                       | ASING AND                      | CEMENTING                                 | JGRAM    |             |                              |   |
| SIZE OF HOLE   | SIZE OF  | CASING                     |   |                                | SETTING                                   |          | SACKS O     | F CEMENT                     | EST. TOP                                  |
|  | <del> </del>   | CASING                     | WEIGHT P  | ER FOOT                        | SETTING                                   | DEPTH    |             | F CEMENT                     | EST. TOP                                  |
| SIZE OF HOLE<br>10*<br>7 7/8*  | 8  |                            | WEIGHT P  | ER FOOT                        | SETTING                                   | DEPTH    | Cir         |                              |   |
| 10*<br>7 7/8*  | 8 5  | CASING<br>5/8**<br>1/2**   | WEIGHT P  | 8 rd.                          | SETTING<br>400<br>2650                    | DEPTH    | Cir         | APP<br>FOR 90                | ROVAL VALID                               |
| 10*<br>7 7/8*  | 8 5  | CASING<br>5/8**<br>1/2**   | WEIGHT PI   | 8 rd.                          | SETTING<br>400<br>2650                    | DEPTH    | Cir         | APP<br>FOR 90<br>DRILLING    | ROVAL VALID DAYS UNLESS COMMENCED,        |
| 10**<br>7 7/8*   | 8 5  | CASING<br>5/8**<br>1/2**   | WEIGHT PI   | 8 rd.                          | SETTING<br>400<br>2650                    | DEPTH    | Cir         | APP<br>FOR 90<br>DRILLING    | ROVAL VALID                               |
| 10*<br>7 7/8*  | 8 5  | CASING<br>5/8**<br>1/2**   | WEIGHT PI   | 8 rd.                          | SETTING<br>400<br>2650                    | DEPTH    | Cir         | APP<br>FOR 90<br>DRILLING    | ROVAL VALID DAYS UNLESS COMMENCED,        |
| 10**<br>7 7/8*   | 8 5  | CASING<br>5/8**<br>1/2**   | WEIGHT PI   | 8 rd.                          | SETTING<br>400<br>2650                    | DEPTH    | Cir         | APP<br>FOR 90<br>DRILLING    | ROVAL VALID DAYS UNLESS COMMENCED,        |
| 10**<br>7 7/8*   | 8 5  | CASING<br>5/8**<br>1/2**   | WEIGHT PI   | 8 rd.                          | SETTING<br>400<br>2650                    | DEPTH    | Cir         | APP<br>FOR 90<br>DRILLING    | ROVAL VALID DAYS UNLESS COMMENCED,        |
| 7.7/8*   | Propose  | CASING 5/8** 1/2** to dril | WEIGHT PI   | 8 rd.                          | SETTING  100  2650  Kimately              | 2650°.   | Cir         | APP FOR 90 DRILLING          | ROVAL VALID DAYS UNLESS COMMENCED,        |
| 7 7/8*   | Propose  | CASING 5/8* 1/2* to dril   | WEIGHT PI   | 8 rd.                          | SETTING  100  2650  Kimately              | 2650°.   | Cir         | APP FOR 90 DRILLING          | ROVAL VALID DAYS UNLESS COMMENCED,        |
| 7 7/8*  7 7/8*   | Propose  Roposed Proposed Prop | CASING 5/8* 1/2* to dril   | WEIGHT PI   | 8 rd. 8 rd. 0 8 rd.            | SETTING  100  2650  Kimately              | 2650 .   | Cir         | APP FOR 90 DRILLING          | ROVAL VALID DAYS UNLESS COMMENCED,        |
| 7.7/8*  7.7/8*   | Propose  Roposed Proposed Prop | CASING 5/8* 1/2* to dril   | WEIGHT PI   | ER FOOT  8 rd.  8 rd.  0 8 rd. | SETTING 400 2650  Kimately                | 2650 .   | Cir         | APP FOR 90 DRILLING XPIRES 2 | ROVAL VALID DAYS UNLESS COMMENCED, -14-79 |
| 10*<br>7 7/8*  | Propose  Roposed Proposed Prop | CASING 5/8* 1/2* to dril   | WEIGHT PI   | ER FOOT  8 rd.  8 rd.  0 8 rd. | SETTING  100  2650  Kimately              | 2650 .   | Cir         | APP FOR 90 DRILLING XPIRES 2 | ROVAL FALID DAYS UNLESS COMMENCED,        |
| 7.7/8*  7.7/8*  ABOVE SPACE DESCRIBE POWER TO THE PREVENT OF THE P | ROPOSED PITER PROGRAM,   | CASING 5/8* 1/2* to dril   | WEIGHT PI   | ER FOOT  8 rd.  8 rd.  0 8 rd. | SETTING 400 2650  Kimately                | 2650 .   | Cir         | APP FOR 90 DRILLING XPIRES 2 | ROVAL VALID DAYS UNLESS COMMENCED, -14-79 |
| ABOVE SPACE DESCRIBE P   | ROPOSED PITER PROGRAM.   | CASING 5/8* 1/2* to dril   | WEIGHT PI  2h lb. 15½ lt  I well to  Title  Title | ER FOOT  8 rd.  8 rd.  0 8 rd. | SETTING 400 2650  Kimately                | 2650 • • | Cir         | APP FOR 90 DRILLING XPIRES 2 | ROVAL VALID DAYS UNLESS COMMENCED, -14-79 |

CONDITIONS OF APPROVAL, IF ANY:

## NEW-MEXICO OIL CONSERVATION COMMISSION. WELL CATION AND ACREAGE DEDICATION. AT

All distances must be from the outer boundaries of the Section. Well Do. Operator C. G. Fulton Township Hange Section Unit Letter outh Actual Footuge Location of Well: feet from the North feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Square Lake 3 Geaybur 3 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed hov. Registered Professional Engineer

660

Bill Gresset B-19-79

m. Fulton

Clease submit Form C-103

repeating the setting and

Comenting the 5'5' Casing and

the Deviation tests swown to

and natarized.

Sill \* show number of sachs ament and addition