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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B - 7762

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Dublin State

2. Name of Operator: C. O. Fulton ✓

9. Well No.: # 5

3. Address of Operator: P. O. Box 1121 Artesia, New Mexico 88210

10. Field and Pool, or Wildcat: Square Lake S-SA

4. Location of Well: UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE OF SEC. 3 TWP. 17 S RGE. 29 E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-14-78	2-10-79	2-12-79		

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2695 '			→	2290	405

24. Producing Interval(s), of this completion — Top, bottom, Name

2498-2591 Sh.

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24 lb.	405 '	10 "	Circulated	None
5½ "	15½ lb.	2695 '	7 7/8	Circulated	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2595	None

31. Perforation Record (Interval, size and number)

2498-2504
2508-2514
2585-2591

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2498 - 2504	
2508 - 2514	500 gal 12500 lb. jelled water
2585 - 2591	

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-15-79	Pump Jack 1½" Cbarnon Plunger	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-15-79	24	0		20	25	30	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed by

C. O. Fulton

35. List of Attachments

Pump Jack & Flow Line

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C O Fulton TITLE Owner DATE 3-12-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2490 to 2520 No. 4, from ..... to .....

No. 2, from 2568 to 2591 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	cliche				
40	140	100	Red Bed				
140	405	265	Anhydrite & Red Bed				
405	830	425	Salt				
830	1565	735	Anhydrite				
1565	1846	281	Anhydrite & Lime Shell				
1846	1858	12	Red Sand Little Water				
1858	2140	282	Anhydrite & Lime Shell				
2140	2490	350	Lime				
2490	2520	30	Oil Sand some Gas				
2520	2568	48	Red Soft Brake				
2568	2591	23	Sand Oil Show				
2591	2695	104	Lime T.D.				