STATE OF NEW MEXICO ICRGY AND MINICRALS DEPARTMENT .. .. ..... ...... DIST MINUTION 7 FILE Z V U.S.G.S. LAND OFFICE OIL V

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

NOTE

TAAHSPORTER GAS	AUTHORIZATION TO TRANSF	ORT OIL AND NATU	IRAL GAS	Approximate the second	
PROBATION OFFICE	NOTHORIZATION TO THE TOTAL			ARTESIA Tã	
CONOCO INC.					
Address	NW 003/0		r		
P.O. BOX 460, Hobb		Other (Pleas	e explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:			equest a test	
New Well	Oil Dry Ga			BBLS. for th	
Recompletion Change in Ownership	Casinghead Gas Conder	C) allower	ber 1981.	DDDD: 101 cm	
change of ownership give name nd address of previous owner					
DESCRIPTION OF WELL AND I	EASE.   Well No.   Pool Name, Including Formation   Kind of L.		Kind of Lease		Lease No.
STATE 19	1 Undesignated	Empire Abo State, MAN		XXXXX	E-742
					•
Location N : 66	O Feet From The South Lin	se and	Feet From Th	• West	
Unit Letter N : 00	0				County
Line of Section 19 To	vnahlp 17S Range	29E , NMP	м,	Eddy	County
	A STATE AND STATED AT CA	ıc	•		
DESIGNATION OF TRANSPORT	Address (Give address to which approved copy of this form is to be sent)				
Nome of Authorized Transporter of Cil Conoco Inc. Surface Tra	or Condensate	B O Box 2587	P.O. Boy 2587 Hobbs. NM 88240		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address	to which approve	d copy of this form i	s to be sent)
Name of Authorized Transport			·		
at an House	Unit , Sec. Twp. Rge. Is gas actually connected?			/hen	
If well produces oil or liquids, give location of tanks.	No	l			
estion is commingled wi	th that from any other lease or pool,	give commingling ord	er number:		
COMPLETION DATA	Oil Well Gas Well	New Well   Workover		Plug Back Same i	Res'v. Diff. Res'
Designate Type of Completion	<b>5</b>				
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spudded					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	ABO			Depth Casing Shoe	
Perforations ABO: 7061'	- 7104¹				
ABO: 7001	TUBING, CASING, AN	D CEMENTING RECO	ORD	· · · · · · · · · · · · · · · · · · ·	
	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
HOLE SIZE					
		<u> </u>		<u> </u>	
		after recovery of total vi	1 Clord oil o	and must be squal to	or exceed top alle
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	depth of be for full 24 no	ura /		
OIL WELL	Date of Test	Producing Method (F	low, pump, gas lif	(i, etc.)	
Date First New Oll Run To Tanks	Date 31 1000				
Tool	Tubing Pressure	Casing Pressure		Choke Sixe	
Length of Test				Gas-MCF	
Actual Prod. During Test	Oll-Bbis.	Water-Bbls.		0.5	
GAS WELL	1	Bbls. Condensate/M	MCF	Gravity of Conden	eate
Actual Prod. Test-MCF/D	Length of Test				
- A-ak mr I	Tubing Pressure (Shut-in)	Casing Pressure (St	ut-in)	Choke Size	
Testing Method (pitot, back pr.)				1	
CERTIFICATE OF COMPLIAN	CF	OIL	CONSERVAT	TION DIVISION	
さななすないじょうき ひとししがんかん	<b>てい</b>	11	MOVA	4004	

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vani a Niev	
(Signature)	
Administrative Supervisor	

(Title)

November 10, 1981

(Date)

NUV 2 0 1981

APPROVED

BY

TITLE .

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such Change of condition Separate Forms C-104 must be filed for each pool in multip

