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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED Form C-105
Revised 11-74

5a. Indicate Type of Lease
State ☒ Fee ☐
5b. State Oil & Gas Lease No.

E-742

O.C.D.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator
CONOCO INC. /

3. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1571 FEET FROM THE West LINE OF SEC. 19 TWP. 17S RGE. 29E NMPM

15. Date Spudded 10/2/81 16. Date T.D. Reached 10/2/81 17. Date Compl. (Ready to Prod.) 10/2/81 18. Elevations (DF, RKB, RT, GR, etc.) 3646' GR 19. Elev. Casinghead

20. Total Depth 7432' 21. Plug Back T.D. 7432' 22. If Multiple Compl., How Many — 23. Intervals Drilled By Rotary Tools Cable Tools —

24. Producing Interval(s), of this completion — Top, Bottom, Name
7061'-7104 Abo

25. Was Directional Survey Made —

26. Type Electric and Other Logs Run GR 27. Was Well Cored —

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
No Change				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7121'	—

31. Perforation Record (Interval, size and number)
7061', 62', 63', 64', 65', 66', 67', 68', 69', 70', 98', 99', 7100', 01', 02', 03', 04'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7061'-7104	1700 gals 15% HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/7/81	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12/8/81	24	NA	→	34	41	285	1206

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
NA	NA	→	34	41	285	—

34. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. A. P. [Signature] TITLE Administrative Supervisor DATE 3/18/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 40 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>225</u>	T. Strawn <u>9821</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>580</u>	T. Atoka <u>10093</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>760</u>	T. Miss <u>10765</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>990</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1576</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1865</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2255</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6175</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7360</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8498</u>	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 7061 to 7104 OIL OR GAS SANDS OR ZONES (Abo)
 No. 2, from 10675 to 10724 (Morrow)
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	221		Red beds				
	580		Salt				
	760		Anhydrite				
	990		Anhydrite & ss				
	1576		Dolo ss.				
	1865		ss				
	6175		Dolo, sh, ss				
	8498		" " "				
	9921		" " "				
	10093		LS				
	10765		LS, sh, ss				
	TD		sh				