Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED Revised 1-1-89
See Instructions MAR 20 '89at Bottom of Page

O. C. D.

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 ARTESIA, OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION T TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Sidney Lanier Address c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective 3/1/89 Recompletion Oil ☐ Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Conoco, Inc., P. O. Box 460, Hobbs, NM 88241 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State 19 State, Footgrathon Foo 1 Empire Abo E-742 Location __ Feet From The South 1571 660 Unit Letter _ _ Line and _ West _ Feet From The . _Line 19 17S Township Range 29E NMPM, County Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X 1406 Northwest County Rd, Hobbs, NM 88240 Conoco Inc. Trucks Name of Authorized Transporter of Casinghead Gas $\mathbf{x}\mathbf{x}$ or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips 66 Natural Gas Co Bartlesville, Oklahoma 74004 Unit If well produces oil or liquids, Rge. When? Sec. Twp. Is gas actually connected? give location of tanks. J 19 | 17S| 29E Yes 3/31/82 If this production is commingled with that from any other lease or pool, give commingling order number: CTB-292 IV. COMPLETION DATA Diff Res'v Deepen | Plug Back | Same Res v Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET Port ID-3 3-14-89 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Water - Bbls. Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAR 2 0 1989 Date Approved _ Wenner Dalling Original Signed By By_ Signature Donna Holler Mike Williams Agent Printed Name Title Title_ 505-393-2727

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

3-15-89

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.