



N.M.O.C.D. COP₁
United States Department of the Interior

GEOLOGICAL SURVEY

RECEIVED
P. O. Drawer U
Artesia, New Mexico 88210

MAY 28 1979

May 24, 1979

D. C. C.
ARTESIA, OFFICE

General American Oil Co. of Texas
P. O. Box 128
Loco Hills, New Mexico 88255

GENERAL AMERICAN OIL CO. OF TEXAS
Green "B" No. 9
1980 FNL 2310 FEL Sec. 19, T17S, R29E
Eddy County Lease No. NM-14847
Above Data Required on Well Sign

Gentlemen:

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 11,000 feet to test the Morrow formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

1. Drilling operations authorized are subject to compliance with the attached General Requirements for Oil and Gas Operations on Federal Leases, dated July 1, 1978.
2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the Surface Use Plan and these Conditions of Approval including the attached General Requirements.
3. Submit a Daily Report of Operations from spud date until the well is completed and the Well Completion Report (form 9-330) is filed. The report should be not less than 8" x 5" in size and each page should identify the well.
4. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Guidelines. The color used should simulate sandstone brown (Federal Standard No. 595A, color 20318 or 30318).
5. Before drilling below the 8-5/8" intermediate casing, the blowout preventer assembly will consist of a minimum of one annular type and two ram type preventers.
6. A kelly cock will be installed and maintained in operable condition.

